Supplement No. 26
GAS — PA PUC No. 48

PEOPLES NATURAL GAS COMPANY LLC

RATES AND RULES GOVERNING THE FURNISHING OF NATURAL GAS SERVICE TO RETAIL GAS CUSTOMERS

ISSUED: September 30, 2026 **EFFECTIVE: October 1, 2026**

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NOTICE

1307F Quarterly Gas Cost

This tariff makes changes to existing rates.
(See page 2)

LIST OF CHANGES

	Current	Proposed	Increase/ (Decrease)
Rate GS-SB			
Rate RS, SGS, MGS, LGS	$1.8641	$1.7144	$(0.1497)
Rider PGC			
Rate RS, SGS, MGS, LGS, NGPV			
Capacity Charge	$1.8641	$1.7144	$(0.1497)
Gas Cost Adjustment Charge	$0.3582	$0.6706	$0.3124
Natural Gas Supply Charge	$3.1909	$2.7427	$(0.4482)
Rider MFC – Merchant Function Charge			
RS	$0.1191	$0.1128	$(0.0063)
SGS, MGS, LGS	$0.0180	$0.0170	$(0.0010)
RS-T	$0.0410	$0.0377	$(0.0033)
Balancing Charges			
SGS, MGS	$0.8300	$0.7555	$(0.0745)
LGS	$0.1740	$0.2432	$0.0692
Rider USP - Universal Service Program	$0.8133	$0.7482	$(0.0651)
Rider Supplier Choice	$0.0036	$0.0063	$0.0027
Retainage Charges	6.5%	6.8%	0.3%

	Rider Purchased Gas Costs			Base Rate	Rider	Rider	Rider Supplier	Rider	Rider	Rider	Rider	Peoples Natural Gas Customers
	Capacity	GCA	Commodity	Charges	STAS	MFC	Choice	USR	GPC	DSIC Charge	TRS	Total Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12=SUM 1 to 11)
Residential Sales					0.07%					5.00%	-0.5359%	
Customer Charge				$ 16.80			$ 0.0063			$ 0.8400	$ (0.0900)	$ 17.5563
Capacity	$ 1.7144					$ 0.0377						$ 1.7521
Price to Compare - PTC		$ 0.6706	$ 2.7427			$ 0.0751			$ 0.0865			$ 3.5749
Delivery Charge				$ 5.3537				$ 0.7482		$ 0.3151	$ (0.0287)	$ 6.3883
State Tax Surcharge					$ 0.0037							$ 0.0037
Total per MCF						$ 0.1128						$ 11.7190
Small General Service (SGS)												
Customer Charge												
0 to 499 MCF/Yr				$ 22.00			$ 0.0063			$ 1.1000	$ (0.1179)	$ 22.9884
500 to 999 MCF/Yr				$ 44.00			$ 0.0063			$ 2.2000	$ (0.2358)	$ 45.9705
1/ Capacity	$ 0.7555											$ 0.7555
Price to Compare - PTC	$ 0.9589	$ 0.6706	$ 2.7427			$ 0.0170			$ 0.0865			$ 4.4757
Delivery Charge				$ 3.9844						$ 0.2044	$ (0.0214)	$ 4.1674
State Tax Surcharge					$ 0.0028							$ 0.0028
Total per MCF	$ 1.7144											$ 9.4014
Medium General Service (MGS)												
Customer Charge												
1,000 to 2,499 MCF/Yr				$ 101.00						$ 5.0500	$ (0.5413)	$ 105.5087
2,500 to 24,999 MCF/Yr				$ 145.00						$ 7.2500	$ (0.7771)	$ 151.4729
1/ Capacity	$ 0.7555											$ 0.7555
Price to Compare - PTC	$ 0.9589	$ 0.6706	$ 2.7427			$ 0.0170			$ 0.0865			$ 4.4757
Delivery Charge				$ 3.6941						$ 0.1899	$ (0.0198)	$ 3.8642
State Tax Surcharge					$ 0.0026							$ 0.0026
Total per MCF	$ 1.7144											$ 9.0980
Large General Service (LGS)												
Customer Charge												
25,000 to 49,999 MCF/Yr				$ 940.00						$ 47.0000	$ (5.0375)	$ 981.9625
50,000 to 99,999 MCF/Yr				$ 1,465.00						$ 73.2500	$ (7.8509)	$ 1,530.3991
100,000 to 199,999 MCF/Yr				$ 2,130.00						$ 106.5000	$ (11.4147)	$ 2,225.0853
Over 200,000 MCF/Yr				$ 5,630.00						$ 281.5000	$ (30.1712)	$ 5,881.3288
1/ Capacity	$ 0.2432											$ 0.2432
Price to Compare - PTC	$ 1.4712	$ 0.6706	$ 2.7427			$ 0.0170			$ 0.0865			$ 4.9880
Delivery Charge												
25,000 - 49,999 MCF/Yr				$ 2.6360	$ 0.0018					$ 0.1370	$ (0.0141)	$ 2.7607
50,000 - 99,999 MCF/Yr				$ 2.5519	$ 0.0018					$ 0.1328	$ (0.0137)	$ 2.6728
100,000 - 199,999 MCF/Yr				$ 2.4335	$ 0.0017					$ 0.1269	$ (0.0130)	$ 2.5490
200,000 to 749,999 MCF/Yr				$ 2.1937	$ 0.0015					$ 0.1149	$ (0.0118)	$ 2.2983
750,000 to 1,999,999 MCF/Yr				$ 1.9097	$ 0.0013					$ 0.1007	$ (0.0102)	$ 2.0015
Over 2,000,000 MCF/Yr				$ 1.4431	$ 0.0010					$ 0.0773	$ (0.0077)	$ 1.5137
2/ Total per MCF	$ 1.7144											$ 7.9919
Mainline Service (MLS)												
Customer Charge												
Over 500,000 MCF/Yr				$ 5,630.00							$ (30.1712)	$ 5,599.8288
1/ Capacity	$ 0.2432											$ 0.2432
Price to Compare - PTC	$ 1.4712	$ 0.6706	$ 2.7427			$ 0.0170			$ 0.0865			$ 4.9880
Delivery Charge												
PNG transmission line				$ 0.7430	$ 0.0005						$ (0.0040)	$ 0.7395
Interstate pipeline				$ 0.4422	$ 0.0003						$ (0.0024)	$ 0.4401
Total per MCF												$ 5.9707

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge. See the Residential - Sales section above as an example of Priority One.

2/ The Total per Mcf displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

4/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

	Base Rate Charges	Rider STAS	Rider MFC	Rider USR	Gas Costs Capacity	Balancing Charge	Rider Supplier Choice	Rider DSIC Charge	Rider TRS	Peoples Natural Gas Customers Total Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10=SUM 1 to 9)
Rate GS-T Residential		0.07%						5.00%	-0.5359%	
Customer Charge	$ 16.8000						$ 0.0063	$ 0.8400	$ (0.0900)	$ 17.5563
Capacity			$ 0.0377		$ 1.7144					$ 1.7521
Delivery Charge	$ 5.3537			$ 0.7482				$ 0.3070	$ (0.0287)	$ 6.3802
State Tax Surcharge		$ 0.0037								$ 0.0037
Total per MCF										$ 8.1360
Rate GS-Transportation SGS										
Customer Charge										
0 to 499 MCF/Yr	$ 22.0000						$ 0.0063	$ 1.1000	$ (0.1179)	$ 22.9884
500 to 999 MCF/Yr	$ 44.0000						$ 0.0063	$ 2.2000	$ (0.2358)	$ 45.9705
1/ Capacity/BB&A						$ 0.7555				$ 0.7555
Delivery Charge	$ 3.9844							$ 0.1992	$ (0.0214)	$ 4.1623
State Tax Surcharge		$ 0.0028								$ 0.0028
Total per MCF										$ 4.9206
Rate GS-Transportation MGS										
Customer Charge										
1,000 to 2,499 MCF/Yr	$ 101.0000							$ 5.0500	$ (0.5413)	$ 105.5087
2,500 to 24,999 MCF/Yr	$ 145.0000							$ 7.2500	$ (0.7771)	$ 151.4729
1/ Capacity/BB&A						$ 0.7555				$ 0.7555
Delivery Charge	$ 3.6941							$ 0.1847	$ (0.0198)	$ 3.8590
State Tax Surcharge		$ 0.0026								$ 0.0026
Total per MCF										$ 4.6171
Rate GS-Transportation LGS										
Customer Charge										
25,000 to 49,999 MCF/Yr	$ 940.0000							$ 47.0000	$ (5.0375)	$ 981.9625
50,000 to 99,999 MCF/Yr	$ 1,465.0000							$ 73.2500	$ (7.8509)	$ 1,530.3991
100,000 to 199,999 MCF/Yr	$ 2,130.0000							$ 106.5000	$ (11.4147)	$ 2,225.0853
Over 200,000 MCF/Yr	$ 5,630.0000							$ 281.5000	$ (30.1712)	$ 5,881.3288
1/ Capacity/BB&A						$ 0.2432				$ 0.2432
Delivery Charge										
25,000 - 49,999 MCF/Yr	$ 2.6360	$ 0.0018						$ 0.1318	$ (0.0141)	$ 2.7555
50,000 - 99,999 MCF/Yr	$ 2.5519	$ 0.0018						$ 0.1276	$ (0.0137)	$ 2.6676
100,000 - 199,999 MCF/Yr	$ 2.4335	$ 0.0017						$ 0.1217	$ (0.0130)	$ 2.5438
200,000 to 749,999 MCF/Yr	$ 2.1937	$ 0.0015						$ 0.1097	$ (0.0118)	$ 2.2932
750,000 to 1,999,999 MCF/Yr	$ 1.9097	$ 0.0013						$ 0.0955	$ (0.0102)	$ 1.9963
Over 2,000,000 MCF/Yr	$ 1.4431	$ 0.0010						$ 0.0722	$ (0.0077)	$ 1.5085
2/ Total per MCF										$ 2.9987
Mainline Service (MLS)										
Customer Charge										
Over 500,000 MCF/Yr	$ 5,630.0000								$ (30.1712)	$ 5,599.8288
1/ Capacity/BB&A						$ 0.2432				$ 0.2432
Delivery Charge										
Delivery Charge										
PNG transmission line	$ 0.7430	$ 0.0005							$ (0.0040)	$ 0.7395
Interstate pipeline	$ 0.4422	$ 0.0003							$ (0.0024)	$ 0.4401
Total per MCF										$ 0.9827

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.

2/ The Total per Mcf displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

4/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

TABLE OF CONTENTS

List of Changes 2
Summary of Rates 3-4
Table of Contents 5
Definition of Terms 6-7
Classification of Customers 8-9
Rates Available Under This Tariff 10
Description of Territory 11-17
Rules and Regulations 18-39
Rate RS 40
Rate CAP 41-43
Rate E-CAP 44
Rate SGS 45-46
Rate MGS 47-48
Rate LGS 49-50
Rate GS-T 51-58
Rate GS-SB 59-60
Rate MLS 61-62
Rate NGPV 63
Rate Appalachian Gathering Service 64
Rate GL 65
Rate CER 66
Rider STAS 67
Rider Purchased Gas Cost 68-71
Rider Transition Cost Mechanism 72-73
Rider Supplier Choice 74
Rider Merchant Function Charge 75
Rider Universal Service 76
Rider Gas Procurement Charge 77
Rider Tax Repairs Surcredit 78
Rider Weather Normalization Adjustment 79-80
Rider DSIC 81-83
Rider TCJA – TCJA Surcharge 84

DEFINITIONS OF TERMS

Applicant - Any person, corporation or other entity that (i) desires to receive from the Company natural gas or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining natural gas or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not receiving from the Company any service provided for in this Tariff. An Applicant shall become a customer for purposes of this Tariff only after it actually starts receiving the applicable service(s) from the Company under this Tariff. Applicants for residential service shall be further defined as a natural person not currently receiving service who applies for residential service provided by a public utility or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.

Capacity Charge – A charge designed to recover the costs that the Company incurs to reserve capacity on interstate pipelines.

Chapter 56 – The Commission regulations that govern, among other things, metering, billing and collections for residential gas and electricity service.

City Gate – The point where interstate pipelines deliver gas into natural gas distribution company facilities.

Commission – The Pennsylvania Public Utility Commission or any lawful successor thereto that provides oversight, policy, guidance and direction to public utilities and NGSs.

Commodity Charge – A charge designed to recover the cost of producing or procuring natural gas.

Commodity Service – Service provided by the Company or a natural gas supplier which involves the purchase of gas commodity by the customer.

Company – The entity doing business as Peoples Natural Gas Company LLC.

Customer – Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the customer for any premises, building, structure, etc, (iii) is primarily responsible for payment of bills, or (iv) any adult occupant whose name appears on the mortgage, deed or lease of the property. A customer includes anyone taking Supplier of Last Resort Service and/or Distribution Service under this Tariff

Customer Charge – A monthly charge to cover such natural gas distribution company costs as maintaining the gas lines, meter reading and billing.

Daily Available Volume – The total volume of gas actually delivered to the Company for the customer's account on a particular day, less an appropriate retainage percentage plus any adjustments associated with the reconciliation of monthly volumes as set forth in Rate GS-T and Rate T.

Daily Consumption Volume – The quantity of gas estimated by the Company to be consumed by the customer on any day.

Day – A 24-hour period beginning at 10 a.m. and ending at 10 a.m. or as subsequently defined by natural gas industry standards promulgated by FERC.

Delivery Charge – A charge designed to recover the costs the Company incurs in using its distribution system or local pipelines to deliver natural gas to a customer.

Distribution Charges – Various natural gas distribution charges that may include the Delivery Charge, Capacity Charge and Gas Cost Adjustment Charge.

Distribution Service – Service provided by the Company involving the delivery of gas to the customer.

Gas Cost Adjustment Charge – The amount billed or credited each month to account for differences between projected and actual gas supply costs of the Company.

Mcf – 1,000 cubic feet of gas. This is a measure of gas usage.

DEFINITIONS OF TERMS

Natural Gas Distribution Company - A public utility that provides natural gas distribution services and which may provide natural gas supply services and other services.

Natural Gas Supplier (NGS) – An entity that has received a license from the Commission and that sells natural gas to customers that is delivered through the distribution lines of the Company.

Small Business Customer – Any commercial or industrial customer with annual consumption of less than 300 Mcf.

Storage – Placing natural gas into an underground facility for removal and use at a later date.

Supplier of Last Resort – The Company or another entity that provides natural gas supply services to customers that do not elect another supplier or choose to be served by the supplier of last resort, customers that are refused service from another natural gas supplier, or customers whose natural gas supplier fails to deliver the required gas supplies. Currently, the Company is the supplier of last resort for all Priority-One customers under the terms of this tariff. Each customer may only have one supplier of last resort.

Supplier of Last Resort Service – Service that includes both Distribution Service and Commodity Service provided by the Company in its role as Supplier of Last Resort.

(C) – Indicates change.

(D) – Indicates decrease.

(I) – Indicates increase.

CLASSIFICATION OF CUSTOMERS
TO WHOM SERVICE IS MADE AVAILABLE

Gas service is made available under the rules, regulations, and terms and at the rates contained in this tariff, based upon the use to which such gas is put and not upon volumes consumed (except where indicated), to the following classes of customers:

RESIDENTIAL CUSTOMERS

Residential customers are customers who use gas for household purposes, including single-family dwellings, boarding and rooming houses, duplex houses, private garages appurtenant to private homes or dwellings, apartments, apartment buildings, and governmental housing in which the units are individually metered. In this class the element of human welfare and comfort in a residential setting is the distinguishing test of the customer's use of gas. Each meter represents one customer.

COMMERCIAL CUSTOMERS

Commercial customers are customers who are engaged in selling, warehousing or distributing a commodity or service, including boarding homes and personal care homes, engaged in some business activity or profession, or in some other form of economic, social, or cultural activity, not primarily involving the manufacturing or processing of a product; and any non-industrial premises where one meter is serving more than one unit. If the customer's predominant usage is for natural gas-powered vehicle service, then the customer will be classified as a Commercial customer.

INDUSTRIAL CUSTOMERS

Industrial customers include customers who are engaged in a process which creates or changes raw material or unfinished materials into another form; customers who use gas for large-volume power; customers who use gas for process steam generation; and customers who use gas for any other purpose not predominantly residential or commercial.

CLASSIFICATION OF CUSTOMERS TO WHOM SERVICE IS MADE AVAILABLE

NATURAL GAS DISTRIBUTION COMPANY (NGDC) CUSTOMERS

NGDC customers are companies regulated by the Commission. Within this classification the NGDC can be acting either on its own or on its end user's behalf.

CHANGE IN CLASSIFICATION

Any customer who believes that, as a result of a change in the use of the premises served, his classification ought to be changed must contact the Company. All changes will be determined by the Company, on a prospective basis, after it has been notified of the change; however, the Company reserves the right to make changes in classification on its own initiative. The decision of the Company as to classification shall be final.

Eligibility for a particular rate schedule under this tariff and application of the appropriate monthly customer charge shall be based on a review of the customer's annual usage. This review shall not be conducted more frequently than once per year. All changes in rate schedule classification and monthly customer charges as a result of this usage review shall be implemented on a prospective basis. Rate schedule classification and the appropriate customer charge for new customers, shall be determined by the Company based on an estimate of annual usage. The Company also reserves the right to establish the appropriate rate schedule classification and monthly customer charge based on anticipated customer usage.

RATES AVAILABLE UNDER THIS TARIFF

Rate RS - Residential Service
This rate is available to residential customers throughout the territory served by the Company.

Rate CAP and Rate E-CAP
This is available to residential customers who meet the criteria as detailed in this Rate Schedule.

Rate SGS – Small General Service
This rate is available to commercial and industrial customers and NGDCs consuming less than 1,000 Mcf of natural gas service annually throughout the territory served by the Company with the exception of commercial customers qualifying under Rate NGPV.

Rate MGS – Medium General Service
This rate is available to commercial and industrial customers and NGDCs consuming between 1,000 and 24,999 Mcf of natural gas service annually throughout the territory served by the Company with the exception of commercial customers qualifying under Rate NGPV.

Rate LGS – Large General Service
This rate is available to commercial and industrial customers and NGDCs consuming more than 25,000 Mcf annually throughout the territory served by the Company with the exception of commercial customers qualifying under Rate NGPV.

Rate CER - Competitive Energy Rate
This rate is available to all customers throughout the territory served by the Company who, in the determination of the Company, meet the criteria set forth under Rate Schedule CER.

Rate GS-T - General Service Transportation
This rate offers firm transportation service for residential, commercial, industrial, and NGDC customers. Commercial, industrial, and NGDC customers that consume less than 1,000 Mcf per year are classified as Small General Service customers under this tariff. Commercial, industrial, and NGDC customers that consume between 1,000 and 24,999 Mcf per year are classified as Medium General Service customers under this tariff. Commercial, industrial, and NGDC customers that consume more than 25,000 Mcf per year are classified as Large General Service customers under this tariff.

Rate GS-SB - General Standby Service
This rate offers standby service for residential, commercial, and industrial transportation customers.

Rate NGPV
This rate offers service for natural gas powered vehicles.

Rate Schedule - Appalachian Gathering Service
This rate is available to any party desiring to deliver conventional well gas directly into the Company's system.

Rate GL- Gas Lights
This rate offers service for any gas lighting where the gas is not measured by a meter.

DESCRIPTION OF TERRITORY

The Company serves as a natural gas public Company in the following cities, boroughs, and townships, all of which are in Pennsylvania:

ALLEGHENY COUNTY

Cities and Boroughs

Aspinwall
Avalon
Baldwin
Bellevue
Ben Avon
Ben Avon Heights
Bethel Park
Blawnox
Braddock
Braddock Hills
Brackenridge
Brentwood
Bridgeville
Carnegie
Chalfant
Cheswick
Churchill
Clairton
Coraopolis
Crafton
Dormont
Dravosburg
Duquesne
East McKeesport
East Pittsburgh
Edgewood
Elizabeth
Emsworth
Etna
Forest Hills
Fox Chapel
Franklin Park
Glassport
Greentree
Heidelberg
Homestead
Ingram
Jefferson
Jefferson Hill
Liberty
Lincoln
McKeesport
McKees Rocks
Millvale
Monroeville
Mt. Oliver
Munhall
North Braddock
Oakmont
Penn Hills
Pitcairn
Pittsburgh
Pleasant Hills
Plum
Port Vue
Rankin
Rosslyn Farms
Sewickley Heights
Sewickley Hills
Sharpsburg
Springdale
Swissvale
Tarentum
Thornburg
Trafford
Turtle Creek
Verona
Versailles
Wall
West Elizabeth
West Homestead
West Mifflin
West View
Whitaker
Whitehall
White Oak
Wilkinsburg
Wilmerding

Townships

Aleppo
Collier
Crescent
East Deer
Elizabeth
Fawn
Findlay
Forward
Frazer
Hampton
Harmar
Harrison
Indiana
Kennedy
Kilbuck
Marshall
McCandless
Moon
Mt. Lebanon
North Fayette
North Versailles
O' Hara
Ohio
Pine
Reserve
Richland
Robinson
Ross
Scott
Shaler
South Fayette
South Park
South Versailles
Springdale
Stowe
Upper St. Clair
West Deer
Wilkins

DESCRIPTION OF TERRITORY

ARMSTRONG COUNTY

Cities and Boroughs

Apollo
Applewold
Atwood
Dayton
Elderton
Ford City
Ford Cliff
Freeport
Kittanning
Leechburg
Manorville
North Apollo
Parker City
Rural Valley
West Kittanning
Worthington

Townships

Bethel
Boggs
Bradys Bend
Burrell
Cadogan
Cowanshannock
East Franklin
Gilpin
Hovey
Kiskiminetas
Kittanning
Madison
Mahoning
Manor
North Buffalo
Parks
Pine
Plumcreek
Rayburn
Redbank
South Bend
South Buffalo
Sugarcreek
Valley
Washington
Wayne
West Franklin

BEAVER COUNTY

Cities and Boroughs

Aliquippa
Beaver
Industry
Midland
Monaca
Ohioville
Shippingport
South Heights

Townships

Brighton
Center
Chippewa
Darlington
Franklin
Hopewell
Independence
Marion
New Sewickley
Potter
Raccoon
South Beaver
Vanport

BLAIR COUNTY

Cities and Boroughs

Altoona
Bellwood
Duncansville
Hollidaysburg
Tyrone

Townships

Allegheny
Antis
Blair
Frankstown
Greenfield
Logan
Snyder

DESCRIPTION OF TERRITORY

BUTLER COUNTY

Boroughs

Bruin
Butler
Callery
Connoquenessing
East Butler
Evans City
Fairview
Harmony
Mars
Petrolia
Portersville
Prospect
Sarver
Saxonburg
Seven Fields
Slippery Rock
Valencia
Zelienople
Zelienople

Townships

Adams
Buffalo
Butler
Center
Cherry
Clinton
Clearfield
Concord
Connoquenessing
Cranberry
Donegal
Fairview
Forward
Franklin
Jackson
Jefferson
Lancaster
Marion
Middlesex
Muddycreek
Oakland
Parker
Penn
Slippery Rock
Summit
Washington
Winfield
Worth

CAMBRIA COUNTY

Cities and Boroughs

Brownstown
Cresson
Dale
Ebensburg
Ferndale
Franklin
Gallitzin
Geistown
Johnstown
Lorain
Loretto
Nanty-Glo
Portage
Sankertown
Southmont
Westmont

Townships

Adams
Allegheny
Blacklick
Cambria
Conemaugh
Cresson
Croyle
East Taylor
Jackson
Lower Yoder
Middle Taylor
Munster
Portage
Richland
Stonycreek
Susquehanna
Upper Yoder
Washington
West Carroll
West Taylor

DESCRIPTION OF TERRITORY

CLARION COUNTY

Boroughs

Sligo

Townships

Clarion	Monroe	Redbank
Limestone	Piney	Toby
Madison	Porter	

CLEARFIELD COUNTY

Townships

Bell	Burnside

FAYETTE COUNTY

Boroughs

Belle Vernon	Fairchance	Point Marion
Fayette City	Masontown	

Townships

Franklin	Menallen	Springhill
Georges	North Union	Stewart
German	Perry	Washington
Jefferson	Saltlick	Wharton
Luzerne	South Union	

GREENE COUNTY

Boroughs

Carmichaels	Jefferson	Waynesburg
Clarksville	Mather	

Townships

Aleppo	Greene	Richhill
Center	Jackson	Springhill
Cumberland	Jefferson	Washington
Dunkard	Monongahela	Wayne
Franklin	Morgan	Whiteley
Freeport	Morris	
Gilmore	Perry	

DESCRIPTION OF TERRITORY

INDIANA COUNTY

Boroughs

Blairsville
Creekside
Ernest
Glen Cambell
Homer City
Indiana
Marion Center
Plumville
Saltsburg
Shelocta
Smicksburg

Townships

Armstrong
Banks
Black Lick
Brush Valley
Buffington
Burrell
Canoe
Center
Cherryhill
Conemaugh
East Mahoning
East Wheatfield
Grant
Home
Montgomery
North Mahoning
Pine
Rayne
South Mahoning
Washington
West Mahoning
West Wheatfield
White
Young

JEFFERSON COUNTY

Boroughs

Big Run
Punxsutawney
Timblin
Worthville

Townships

Beaver
Bell
Clover
Eldred
Gaskill
Henderson
Knox
McCalmont
Oliver
Perry
Pine Creek
Porter
Ringgold
Rose
Union
Warsaw
Washington
Winslow
Young

LAWRENCE COUNTY

Boroughs

Enon Valley
New Wilmington
Volant

Townships

Hickory
Little Beaver
Neshannock
Pulaski
Scott
Washington
Wilmington

DESCRIPTION OF TERRITORY

MERCER COUNTY

Boroughs

Grove City
Sandy Lake
Stoneboro

Townships

East Lackawannock
Findley
Lake
Liberty
Pine
Sandy Lake
Shenango
Springfield
Wilmington
Wolf Creek

SOMERSET COUNTY

Boroughs

Boswell
Seven Springs

Townships

Conemaugh
Jefferson
Jenner
Middlecreek
Somerset

VENANGO COUNTY

Townships

Clinton
Irwin

WASHINGTON COUNTY

Cities and Boroughs

Beallsville
Bentleyville
Burgettstown
California
Centerville
Cokeburg
Deemston
Donora
Ellsworth
Finleyville
Monongahela
New Eagle

Townships .

Amwell
Carroll
Cecil
Chartiers
Cross Creek
East Bethlehem
East Finley
East Pike Run
Fallowfield
Hanover
Jefferson
Monongahela
Morris
Mt. Pleasant
North Bethlehem
North Strabane
Nottingham
Peters
Robinson
Somerset
South Franklin
South Strabane
Smith
Union
West Bethlehem
West Pike Run

DESCRIPTION OF TERRITORY

WESTMORELAND COUNTY

Cities and Boroughs

Adamsburg	Jeannette	New Derry
Arnold	Latrobe	New Kensington
Avonmore	Ligonier	North Belle Vernon
Bolivar	Lower Burrell	North Irwin
Delmont	Manor	Oklahoma
Derry	McCullough	South Greensburg
East Vandergrift	Monessen	Southwest Greensburg
Export	Murrysville	Trafford
Greensburg	New Alexandria	Vandergrift
Hunker	New Florence	West Leechburg
Hyde Park		Youngstown
Irwin		Youngwood

Townships

Allegheny	Ligonier	
Bell	Lower Burrell	St. Clair
Derry	Loyalhanna	Salem
Donegal	Mt. Pleasant	South Huntingdon
East Huntingdon	North Huntingdon	Unity
Fairfield	Penn	Upper Burrell
Hempfield	Rostraver	Washington

The above-listed cities, boroughs, and townships in Pennsylvania in which the Company provides natural gas public utility service are not the only cities, boroughs, and townships in which the Company is entitled, either by charter or certificate, to provide such natural gas public utility service.

RULES AND REGULATIONS

1. APPLICATION FOR SERVICE

Applicants desiring any type of service from the Company under this Tariff shall contact the Company and specifically request the type and nature of service. Upon request, the Company will inform the customer of the identity of those NGSs offering retail service in its service territory and either provide a list of licensed suppliers or refer the customer to the Commission for further information. In any circumstance where an application to the Company for any service under this Tariff involves or is related to an NGS, such application cannot and shall not be processed by the Company unless the Applicant and/or the Applicant's NGS provides the necessary information relating to service.

A non-residential Applicant for any service under this Tariff will be required to sign an application for natural gas service, unless the Company, in its sole discretion, accepts an oral application from a non-residential Applicant. The Company shall accept an oral application from a residential Applicant except that the Company may require a written application from a residential Applicant if the Company determines positive identification or other documentation is necessary. The application information required from a residential Applicant shall include but not be limited to complete name and contact information, including all members of the household, employment information and landlord contact information, if Applicant is renting the service address. The Company may request verification of the identity of Applicant and other adult occupants of service address in the form of government issued photo ID (i.e., driver's license) or two alternative forms of identification, one of which must be a photo ID. The Company may, as a condition of furnishing service to an Applicant, require the Applicant, in accordance with applicable Commission regulations, to pay an outstanding gas service account balance, if the Company can show that the Applicant resided at, or occupied if a non-residential account, the property for which service is requested during the period of time that the outstanding balance accrued. The methods used by the Company to determine an Applicant's liability for any such previously furnished service may include reference to customer service records of the Company, including internal Company notes, service contracts, information collected from the Applicant and other members of the household in connection with any help provided by the Company in determining eligibility for and completing applications to various assistance programs. Other methods which may be used by the Company for such purposes include identity authentication services, public data and information, mortgage, deed or lease information, commercially available consumer credit reporting services, skip-tracing tools, and other methods which are or have been approved as valid by the Commission.

Upon the receipt of natural gas service, the Applicant shall become a customer of the Company. Acceptance of service by a Customer shall constitute an agreement to accept service under the Rules and Regulations of this Tariff, as amended from time to time, the orders and regulations of the Commission and the applicable laws of the Commonwealth of Pennsylvania.

The Company may decline or refuse to serve an Applicant for any of the following reasons:

i. The Applicant has failed to comply with state and municipal regulations governing gas service, including the Commission's regulations, and the approved Rules and Regulations of the Company contained in this Tariff and any supplement thereto.
ii. The Company does not have adequate facilities in place to render the service desired or if rendering such service would adversely affect service to the Company's existing Customers.
iii. The Applicant's installation of piping or gas equipment is, in the Company's judgment, hazardous, not installed by qualified personnel or of such character that safe and adequate service cannot be delivered.
iv. An extension of Company facilities is required and the Applicant refuses to pay the required contribution in-aid-of-construction as calculated in accordance with Rules and Regulations.
v. Amounts due for service to Applicant at a previous location have not been paid or covered by a payment agreement as outlined under Commission regulations.
vi. Where the requested service may need to be delivered from non-jurisdictional gathering pipeline facility.
vii. The Applicant has another source of gas supply separately delivered or available to the structure(s) or building(s) where the Company's gas service is desired, such that the gas supplied by the Company would be commingled with the separately delivered gas supply, contrary to Company policy against commingled gas.

The customer shall inform the Company in advance of any proposed additions to (or decreases in) the customer's connected natural gas load.

RULES AND REGULATION

2. CHARACTER OF SERVICE

The Company offers firm service, unless otherwise provided in this tariff.

3. RULES FOR DEPOSIT

RESIDENTIAL CUSTOMERS

A. A deposit from a Customer shall conform to the requirements of all applicable Commission regulations and statutory requirements. Deposits required by the Company for services under this Tariff shall not be based on unpaid charges for gas supply services provided by an NGS.

B. The Company may also require a security deposit from an Applicant if any of the following conditions exist:

1) The Applicant was a residential distribution service Customer of the Company whose service was terminated for any of the following reasons:
   a. Nonpayment of an undisputed delinquent account.
   b. Failure to complete payment of a deposit, provide a guarantee, or establish credit.
   c. Failure to permit access to meters, service connections or other property of the Company for the purpose of replacement, maintenance, repair or meter reading.
   d. Unauthorized use of the utility service delivered on or about the affected dwelling.
   e. Failure to comply with the material terms of a settlement or payment agreement.
   f. Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
   g. Tampering with meters, including, but not limited to, bypassing a meter or removal of an automatic meter reading device or other Company equipment.
   h. Violating Tariff provisions which endanger the safety of a person or the integrity of the Company's gas delivery system.

2) The Applicant is unable to establish creditworthiness to the satisfaction of the Company through the use of a generally accepted credit scoring methodology which employs standards for using the methodology that fall within the range of general industry practice, provided that the methodology does not directly, or have the effect of, discriminating based on a protected class as set forth in the federal Equal Credit Opportunity Act.

3) The Applicant has failed to comply with any material term or condition of a settlement or payment agreement.

C. If an Applicant is required to post a security deposit, the Applicant may, in the alternative:

1) Furnish a written guaranty from a third party, which can, to the Company's satisfaction, establish credit in Applicant's favor sufficient to assure payment to the Company upon demand of an amount equal to that which would otherwise be required in a security deposit.

2) Provide income documents or other information attesting to his or her eligibility for state benefits based on household income eligibility requirements that are consistent with those of the public utility's Customer Assistance Program.

A written guaranty in a form acceptable to the Company must be received by the Company prior to commencement of utility service to any Applicant who elects the foregoing alternative to the posting of a security deposit.

3. RULES FOR DEPOSIT (continued)

D. The Company may require an existing or terminated Customer to post a security deposit in order to re-establish credit under any of the following circumstances, after giving the Customer due notice of its intention to require a security deposit in accordance with prevailing Commission regulations:

1) The existing Customer has been delinquent on any two (2) consecutive bills or three (3) or more bills within the preceding twelve (12) month period.

2) The existing Customer has failed to comply with a material term or condition of a settlement or payment agreement, as defined in applicable Commission regulations.

3) The Customer's utility service has been terminated and the Customer desires reconnection.

Notwithstanding subsection (D), the Company may not require a cash deposit from a customer who is, based upon household income, confirmed to be eligible for a customer assistance program. A customer is confirmed to be eligible for a customer assistance program by the public utility if the customer provides income documents or other information attesting to his or her eligibility for state benefits based on household income eligibility requirement that are consistent with those of the public utility's Customer Assistance Program.

E. When the Company requires a security deposit from an Applicant or Customer, the due date for the payment of such security deposit will be in accordance with the applicable Commission regulations.

F. A security deposit may be required in an amount equal to twice the average estimated monthly bill of the Applicant. This estimate shall be based upon prior consumption for like service at the subject premises, wherever available. Should the character or degree of the Customer's usage materially change, or if it is established clearly that either will materially change in the immediate future, the amount of the deposit may be adjusted at the request of either the Company or the Customer.

G. All residential deposits shall bear interest at the simple annual interest rate determined by the Secretary of Revenue for interest on the underpayment of tax under section 806 of the act of April 9, 1929 (P.L. 343, No. 176), known as the Fiscal Code. Such interest will be credited to the Customer's account at the end of each year after the date of the deposit and if return of deposit results in a credit balance on the account, the credit may be returned to customer in the form of a refund check.

H. The Company shall refund or apply to a Customer's outstanding balance any security deposit held, plus accrued interest, under the following conditions:

1) Upon discontinuance or termination of service.

2) After a Customer has paid bills for utility service in full and on time for twelve (12) consecutive months.

3) At the option of the Company, a security deposit including accrued interest may be refunded in whole or in part at any time earlier than the time stated in this Rule.

4) After the Company has held the Customer deposit for a maximum of 24 months, if none of the above conditions are met.

I. When a security deposit is refunded or applied against an existing account balance, the Company will provide the Customer with a written statement showing the amount of the deposit, the accrued interest thereon, the application of the deposit to any prior or current utility service account balance(s) and the remaining balance(s). Any refunded deposit, together with accrued interest, shall be paid to the Customer.

3. RULES FOR DEPOSIT (continued)

NON-RESIDENTIAL CUSTOMERS

A. The Company reserves the right to require a security deposit for all services to be supplied, or to require an increase in an existing deposit if there is an increase in the monthly bill for services rendered. The Company further reserves the right to apply such deposit to bills previously incurred by the Customer under the existing or any previous utility service contract with the Company.

B. A deposit may be required from a Customer in an estimated amount equal to twice the average of the three (3) highest monthly bills anticipated during the succeeding twelve (12) month period. Such estimate shall be made from the record of service rendered to the same premises during the last twelve (12) months of use, whether by Customer or by a prior occupant of the premises, adjusted to recognize the extent of the proposed use as compared with the past use thereof. If there is no prior record of service rendered to the premises, an estimated deposit shall be calculated by the Company based upon the Customer's proposed use of utility service to be provided.

C. All non-residential Customer security deposits shall bear interest at the rate of six percent (6%) per annum, without deduction for any taxes thereon. Interest will be credited at the end of each year after the date of the deposit to the Customer's account and applied against the oldest unpaid bill. Upon final discontinuance or termination of utility service, any security deposit and accrued interest remaining with respect to said discontinued or terminated account will be first applied against the unpaid account balance, if any, with the remainder to be refunded to the Customer restricted in accordance with the Customer's direction.

RULES AND REGULATIONS

4. CONNECTIONS FOR SERVICE - EXTENSION OF FACILITIES

The Applicant hereby undertakes to furnish, be responsible for, and pay the necessary costs of customer-owned service pipe, fixtures, fittings, valves, regulators, and appliances to make the necessary connections between the Company's lines and the place of consumption or the delivery point to the Applicant and keep the same in good repair, in a skillful and workmanlike manner, furnishing at his own expense said materials, and the labor, care, and supervision necessary and proper to safely conduct and burn the gas, but the Applicant shall not otherwise make changes in or interfere with said pipes and appliances and material. The arrangement and location of all piping and appliances (including meters) shall be subject to the approval of the Company, but the Company shall not be responsible in any manner for the selection, installation, maintenance, or use of said pipes and appliances, or for said labor, care, or supervisions, and shall have no duty or obligation with respect to the care, maintenance or supervision of the facilities. To facilitate this process, the Company makes available a manual entitled "Service Line Installation Standards" on its website.

The Company shall make the necessary connections between its curb cock or shutoff valve and the Applicant's service pipe, provide a meter and the necessary fittings, and connect the meter.

The meter and all pipe fittings and appliances furnished by the Company on the premises shall remain the property of the Company, and the Company shall have the right at all reasonable times to enter in and upon the premises to read, maintain, remove, change, replace, inspect, and/or reclaim the meter and associated equipment.

Meters will be installed at the Company's expense only upon request and subject to the following conditions:

a) The Company will install one (1) meter per customer service line

b) The type, size and location of the meter will be determined by the Company.

c) An individual service line shall be required for each unit of a newly constructed structure consisting of modules which can be sold or leased as and function as separate entities, and having within each such unit control of the total gas energy requirements of that unit, including all interior piping. The requirement of one meter per service line shall apply to renovations of existing structures which meet the aforesaid independency requirements and to which gas service has not been provided for a period of at least one (1) year. The requirement of one meter per service line may be waived for other structures. In this latter event, additional meters will be set by the Company, provided the customer shall bear the cost of all additional meter installations and house line alterations, and such cost of service line alterations as shall be permitted by law.

d) Outlet piping from the meter shall not pass through space or property that is or could be controlled or owned by an individual or individuals other than the customer.

RULES AND REGULATIONS

4. **CONNECTIONS FOR SERVICE - EXTENSION OF FACILITIES (continued)**

The Company will extend its facilities to a new point of delivery within its service territory if, in its judgment and consistent with Commission regulations, the service to such new point of delivery will have no adverse effect upon the availability of gas to meet the present and reasonably foreseeable volume and pressure needs of existing customers. The Company, at its discretion, may extend its distribution mains up to a distance of one-hundred fifty (150) feet on any street or highway without cost to a residential applicant(s), absent any abnormal underground conditions or unusual permitting requirements. When abnormal underground conditions or unusual permitting requirements exist, as determined by the Company, the applicant(s) will be required to pay a contribution in aid of construction (CIAC) in an amount determined by the Company. The Company may also condition the extension of facilities upon the Applicant's providing a CIAC, the amount of which will be determined by the Company and consistent with any parameters approved or required by the Commission.

If the Company requests a CIAC from an Applicant and additional customers are added to the extended facilities financed by the Applicant's CIAC within three years of the date of completion of the facilities, the Applicant who paid the CIAC will be entitled to a pro rata refund during the three-year period immediately following completion of the extension.

Any CIAC, customer advance, or other like amounts received from the customer that constitute taxable income as defined by the Internal Revenue Service may include a gross up for federal income taxes. To the extent that federal taxes are not included in the CIAC, they shall be segregated in a deferred account for inclusion in rate base in a future rate case proceeding.

Where evidence is found that Company facilities or service lines, meters, or other appurtenances on the customer's premises have been tampered with, the customer shall be required to bear all costs incurred by the Company for investigations and inspections, repairs, and for such protective equipment as, in the judgment of the Company, may be necessary. In addition, where the tampering has resulted in improper measurement of the service supplied, the customer shall be required to pay for such natural gas service, including interest at the late-payment charge rate, and all applicable costs and fees associated with collecting such charges based on the Company's estimate, from available information, of the amount of gas used but not registered by the Company's meters.

The customer shall pay the Company for any repairs to or any loss of the Company's property on the premises when such repairs are necessitated, or loss occasioned, by the willful acts or negligence on the part of the customer or failure to comply with the rules and regulations under which service is furnished.

RULES AND REGULATIONS

5. DISCONTINUANCE AND TERMINATION OF SERVICE

The authorized agents of the Company shall at all reasonable times have free access to the premises of the customer with the right to shut off the gas and remove its property from the premises for any of the following reasons: failure to permit access to meters, service connections or other property of the Company for the purpose of replacement, maintenance, repair or meter reading; nonpayment of any undisputed delinquent bills due for existing or any previous service; tampering with the meter or connections; fraudulent representation in relation to the consumption of gas; removal of Applicant from the premises; selling or delivering gas to other occupants of the premises without application to the Company; failure to make or increase any deposit; failure to provide a guarantee of payment or establish credit; want of supply or waste of gas from customer's lines or appliances; failure to comply with payment agreements; and failure to comply with or violation of Tariff Rules and Regulations. However, service may not be discontinued or terminated under any circumstances except under Commission Regulations or PA Statute(s) in effect and applicable at the time of such contemplated discontinuance.

The Company may immediately terminate service for any of the following actions by the customer: unauthorized use of the service delivered on or about the affected dwelling; fraud or material misrepresentation of the customer's identity for the purpose of obtaining service; tampering with meters or other public utility's equipment; or violating tariff provisions on file with the Commission so as to endanger the safety of a person or the integrity of the public utility's delivery system. Upon termination for such reasons, the Company will make a good faith attempt to provide a post termination notice to the customer or a responsible person at the affected premises, and, in the case of a single meter, multiunit dwelling, the Company will conspicuously post the notice at the dwelling, including in common areas when possible.

Unless otherwise authorized by the Commission, after November 30 and before April 1, the Company will not terminate service to residential customers with household incomes at or below 250% of the federal poverty level except for: 1) customers whose actions are grounds for immediate termination, as described above, and 2) any person receiving gas service as a User without Contract. The Company will use financial information from the customer provided within the most recent twelve month period to determine if a customer exceeds the 250% federal poverty level.

The Company may terminate service for nonpayment of billings for service provided under this tariff or for NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff.

If service is terminated, the same customer, whether an Applicant or customer as defined in the Commission's regulations or PA Statutes, shall pay a reasonable turn-on fee for resumption of service at the same address after termination. The turn-on fee for Residential customers is $56. This fee is waived for customers at or below 150% of the federal poverty level. The turn-on fee for Commercial customers is $114. The turn-on fee for Industrial customers shall be an amount equal to the customer charge for each month of the intervening period since service was terminated.

Upon discontinuance or termination of service, the customer or its agent shall be responsible to winterize the premises to withstand winter conditions, which actions may include, but not limited to, draining plumbing systems, adding insulation and alternative heating units. The Company shall not be responsible for any damages resulting from the customer, or its agent, as a result of a failure to winterize the property.

The Company reserves it rights to use any and all remedies at law to collect any outstanding debts, including, but not limited to, filing a Complaint in civil court seeking a judgment of record for the debt, with interest and recovery of court costs, attorneys' fees and other collection expenses incurred in the process.

6. TERMINATION OF CUSTOMER'S CONTRACT

In case a writ of execution shall be issued against a customer, or in case the premises described or referred to in the contract as the place at which gas is to be delivered or consumed, or the personal property upon said premises shall be levied upon under execution, or in case of any acts of assignment, filing of involuntary or voluntary petitions in bankruptcy, or any action in court for the reorganization of any corporation, partnership, or other customer, the contract, at the option of the Company, shall cease and terminate, and all claims for retail or transportation service previously provided or amounts purchased from a NGS through the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff shall become forthwith due and payable without notice from said Company to the extent permissible under applicable bankruptcy statutes and Commission regulations.

RULES AND REGULATIONS

7. LEAKS AND WASTE

The customer shall use all due care to prevent a waste of gas. It is the responsibility of the customer to exercise all due care in the detection of defects and leaks, and in case of failure or deficiency of gas, leakage, excess pressure, or other dangerous developments incident to the handling of gas under pressure, the customer agrees to give immediate notice thereof to the Company, and his failure to do so, should loss follow, shall be conclusive evidence of his contributory or comparative negligence.

8. NONLIABILITY OF COMPANY/LIMITATION OF LIABILITY

The Company does not guarantee continuous, regular and uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company is also not liable for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control. The Company shall not be liable for any injury to person or property arising from the use of gas by or the supply of gas to the Customer which is not the result of negligence solely on the part of the Company.

In no event shall the Company be liable for incidental, indirect, special or consequential damages, including loss of use or profit or loss of business. The liability of the Company to customers or other persons for damages other than incidental, indirect, special or consequential damages, including loss of use or profit or loss of business shall in no event, unless caused by the willful and/or wanton misconduct of the Company, exceed an amount in liquidated damages equivalent to the greater of $500 or two times the charge to the customer for the service affected during the period in which the damages occurred. These limitations shall apply whether the claim is pleaded in contract or in tort, including negligence and strict liability in tort.
The Company makes no warranty as to merchantability or fitness for a particular purpose, express or implied, by operation of law or otherwise. To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company limits its liability in accordance with the previous paragraph to any Customer or third party for claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

For the purposes of this Rule, all pipe, fittings, and appliances, and associated materials/equipment on the customer's side of the curbstop or shutoff valve, or the property or lot line if there is no curb valve, of the service pipes which connect with the Company's main line are the property and responsibility of the customer, and in no event shall the Company be liable for any injury to person or property arising there from.

9. MEASUREMENT OF GAS

All gas delivered shall be measured by meter. The term "Mcf," as used in the Company's schedule of rates, shall mean 1,000 cubic feet of gas at no more than 8 ounces above an assumed atmospheric pressure of 14.4 pounds at whatever temperature the gas may be during the period of measurement. If gas is supplied from a low-pressure distribution system in which the pressure of the gas is regulated not to exceed 8 ounces, the measurement will be at whatever pressure the gas may be during the period of measurement. If gas is delivered from a high-pressure system, measurement will be corrected to a pressure base of 14.73 psia. If measurement is corrected for temperature, measurement will be corrected to 60ºF.

All meters shall be owned by the Company. All such meters and any regulators installed in connection therewith shall be open to inspection at reasonable times by both the Company and the Customer for the purpose of seeing that they are in good condition. If, at any time after installation of any meter or regulator, conditions change so that its location becomes unsuitable, the Company shall have the right to move the meter or regulator to a suitable place at the expense of the Customer or property owner. The measurement of gas by meter shall be conclusive on the customer and the Company, excepting that from the time the meter is found to be defective or ceases to register, until the meter is repaired, the gas delivered shall be estimated by the average of another meter, or by the amount delivered by meter during a previous corresponding period under similar conditions. In the event of the customer's dissatisfaction with the registration of the meter, the Company will, upon request, accompanied by the fee specified in the regulations of the Commission, have the same removed, sealed, and tested and results of the test given to the customer upon request. If the meter so tested shall be found to be inaccurate within the limits specified in the regulations of the Commission, the Company shall refund the charge for such test.

RULES AND REGULATIONS

10. BILLING AND PAYMENT

No entity providing billing may share or use information concerning individually negotiated rates of a customer, which has been acquired only through the entity's role as a billing agent, with another customer or any third party without the prior written authorization of the Company. The Company shall offer a separate payment option for residential customers to equalize monthly payment amounts.

No entity providing billing may share or use information concerning individually negotiated rates of a customer, which has been acquired only through the entity's role as a billing agent, with another customer or any third party without the prior written authorization of the Company. The Company shall offer a separate payment option for residential customers to equalize monthly payment amounts.

Billing Options
The Company will offer two billing options: (1) the issuance of a bill by the Company which contains the NGS charges; or (2) the issuance of a bill that contains only the Company's charges, in which case the NGS will bill the customer separately for NGS charges. The right of a customer to receive a separate bill from his/her NGS for the NGS' charges is subject to the ability of the NGS to provide a separate bill and the terms under which the NGS may offer to provide a separate bill.

Allocation of Payments
Under billing option (1), the following order for the application of partial payments shall apply to all residential customers and to non-residential customers unless the contract between the non-residential customer and the NGS provides for a different method:

a. Pre-existing Company balance;
b. Current Company charges;
c. NGS charges;
d. Non-basic service charges (including but not limited to warranty charges);
e. Hardship energy fund contribution.

Residential and Commercial Customers

Bills will be rendered and be payable once each month. Amounts due for gas services must be made using US currency in one of the following formats: cash at a valid payment center, credit card, debit card, atm card, or personal check, business check, or money order issued by a properly licensed financial institution, or other commercially acceptable form of payment as determined by the Company. The Company strives to read the meter once every month, but may read every other month. As to any customer whose meter is read once every two months, the volumes consumed for the first month of each bimonthly meter reading period shall be determined by estimation, on the basis of the customer's previous service, adjusted for weather conditions, and the volumes consumed for the second month of each bimonthly meter reading period shall be determined by subtracting the first month's estimated volumes from the total actual volumes consumed or delivered for the bimonthly period as shown by the meter. The bill for each month shall be the result of applying to the volumes consumed or delivered, the applicable rates, charges, and penalties (if any) set forth in this tariff.

Upon request, the Company will supply any customer with an option upon which he may record his meter reading at the end of the first month of each bimonthly meter reading period, and if such reading is received by the Company within two days after the close of such billing month, the bill for such month will be computed from the meter reading provided by the customer instead of by estimate. The Company will adjust estimates of bills for changes in conditions of which it has been notified in advance by a customer.

A bill will be rendered to each residential and commercial customer on account of each meter. Bills will be rendered as nearly as possible on the same day of every month and shall be payable upon presentation. The Company reserves the right to reassign customers into a different billing cycle and the timing of the issuance of the monthly bill may be altered. A bill shall be deemed delinquent if it is not paid by the due date. The due date for residential and commercial customers shall be twenty (20) days after the date of mailing the bill unless the Company agrees to an extension. Delinquent residential accounts shall be subject to a late-payment charge of one and one-half percent (1 ½%) per month for bills not paid within five days after the due date. Delinquent commercial accounts shall be subject to a late-payment charge of one and one-half percent (1 ½%) per month. Late-payment charges will be based on delinquent charges for services

RULES AND REGULATIONS

10. BILLING AND PAYMENT (continued)

provided under this tariff or for NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff. Payment of bills may be made at authorized collection offices or agencies of the Company during the regular business hours thereof. Payment may be deemed to have been made on the date it is received at any such office or, if remittance is made by mail, on the date of the official U.S. Postal Service postmark.

Industrial Customers

Bills will be rendered and be payable once each month. A bill will be rendered to each industrial account. Bills will be rendered as nearly as possible on the same day of every month and shall be payable monthly upon presentation. The Company reserves the right to reassign customers into a different billing cycle and the timing of the issuance of the monthly bill may be altered. An industrial customer's bill shall be deemed delinquent when it remains unpaid after the payment due date specified on the bill. A payment received from a customer owing a previous balance shall be applied first to the previous balance and only after such previous balance has been fully paid shall any balance of the payment be applied to the current bill. Industrial accounts shall be subject to a late-payment charge of two percent (2%) per month if the bill is not paid in its entirety on or before the payment due date specified on the bill, which shall be fifteen (15) days after the date of mailing the bill. Late-payment charges will be based on delinquency charges for services provided under this tariff or for NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff.

Final Bill

At the time the Company receives a notice, which notice must be received at least seven days in advance, to discontinue service. The Company may estimate the final reading if the Company's actual read parameters have been met in previous months. Upon request, the customer may submit a customer meter reading, or request the Company read the meter., The Company will read the meter if the two customer readings are significantly different. The Company will inform the customer that if they elect the customer meter reading and the customer fails to provide the Company with an acceptable reading in a timely manner, the Company may estimate the final meter reading. The Company will make reasonable efforts to obtain actual meter readings: (a) when the Company has insufficient data to estimate the Customer's usage; (b) when, in the case of a transfer of service, disconnect and reconnect orders are executed on different days; and (c) when the customer, at least seven days prior to the disconnect order date, specifically requests that the meter be read. The Company reserves the right to establish a Customer's usage for a final bill whenever the Company is unable to gain access to its meter on the disconnect order date. The Company will accept meter readings from customers for final bills if the customer reading is provided in a timely manner and if, upon review, the Company finds the customer reading to be reasonable and consistent with prior usage levels. Notwithstanding the foregoing, the Company may not discontinue service unless in compliance with the Rules, Regulations or Orders of the Pennsylvania Public Utility Commission pertaining thereto and in effect at the time of such discontinuation.

Dishonored Payment

If the Company receives a negotiable instrument from an Applicant or customer as payment of any bill, charge or deposit due, and if the instrument (including electronic payment) is subsequently dishonored or is uncollectible for any reason, the Company may charge the Applicant or customer a fee of $26.

11. AUTHORITY OF AGENTS

No agent or employee of the Company has authority to make any promise, agreement or representation not consistent with this Tariff.

RULES AND REGULATIONS

ADDITIONAL RULES FOR RETAIL CUSTOMERS ON LINES OUTSIDE OF DISTRIBUTION SYSTEMS (RULES 12-14)

12. CONDITIONS UNDER WHICH SERVICE WILL BE RENDERED

Applications for service from a transmission, gathering, or storage line outside of the Company's distribution system will not be accepted unless such line is being operated in a manner which will permit gas to be served to the Applicant without interference with the Company's operation. Applications will be accepted only with the understanding that the use or manner of use of the Company's line from which gas is to be supplied is not permanent and that service to the Applicant is subject to temporary or absolute change or discontinuance at the sole discretion of the Company which may at any time remove, repair, or change the use or manner of operating said line after having first canceled the service contract with the Applicant by thirty days written notice to him. The customer agrees that the Company shall have the right to discontinue service for any such reason or in accordance with any other published rule or regulation of the Company, and the customer further agrees that during the term of service the Company shall not be liable for any deficiency in the supply of gas caused by the use of compressing stations, breakage of lines, or other causes or for any claim for damages on account of any matters set forth in this paragraph, subject to the terms and conditions of Rule 8 of this tariff. Every Applicant must obtain adequate and suitable written rights-of-way and regulator sites, and permit copies thereof to be made before the Company will make any tap or connection for service or install any regulating apparatus for Applicant.

13. CONNECTION FOR SERVICE AND RESPONSIBILITY THEREFOR

The Company will furnish gas service from a transmission, gathering, or storage line, subject to the conditions of Rule 12, Rule 14, and its other rules and regulations, at the varying pressures at which the line is operated from time to time. The Applicant assumes all risks from variation in pressure, defects in pipe, connections, and appliances, from the escape and leakage of gas, from the sticking of valves and regulators, and from the burning of gas on his premises and like causes incident to the use of gas. The Applicant shall provide at his own expense and risk the necessary service line from the place of consumption or other mutually agreed upon delivery point to a point designated by the Company near the Company's pipe line from which gas is to be supplied for safely conducting the gas from the stop or shutoff valve on the connection which the Company will make with its pipe line to the place of consumption or other mutually agreed upon delivery point.

14. COST OF CONNECTION

The Company will at its own cost tap its line and furnish and lay a service line terminating with a stop or shutoff valve at or near the point designated by it under Rule 13. Connection for service will be made under Rule 4.

RULES AND REGULATIONS

SPECIAL RULES APPLICABLE TO INDUSTRIAL CUSTOMERS (RULE 15-16)

All service to industrial customers is made subject to the following special rules. The foregoing rules are also applicable to such service unless inconsistent with the following rules.

15. METERS AND REGULATORS

All gas delivered to the customer shall be delivered at and measured by a standard meter to be placed by the Company upon the customer's premises or at another delivery point, as determined by the Company. The said meter or meters and any necessary regulators shall be owned by the Company, and the Company shall pay the cost of keeping the meters and regulators in repair; customer will furnish and maintain suitable building or buildings for same but said meters and regulators shall be at all times open to inspection of both the Company and the customer for the purpose of seeing that they are in a condition of good repair. The customer, or owner of the property where the meter is located, shall not construct any structure(s) on, or around the meter, or permit any obstruction that blocks or encumbers access to the meter. In the event a meter is obstructed, and the Company is unable to obtain access, the Company may take necessary action to obtain access to the meter and the Company shall not be liable for any damage or loss to the property of the customer or the property owner.

All meters shall be owned by the Company and said meters and any regulators in connection therewith shall be at all times open to inspection by both the Company and the customer for the purpose of seeing that they are in condition of good repair. The meter providing service to the customer's premises shall be placed on the property located on the premises. Any meter located on property owned by a third-party who is not the customer or the owner of the real property where the premises is located, shall be relocated to an appropriate location that complies with this Rule.

16. RESPONSIBILITY FOR FIRE, EXPLOSIONS, AND FAILURE OF SUPPLY

The Company shall not be responsible for any lines laid beyond the meter; shall not be held liable for any damage or loss to person or property resulting from explosions or fire or from use of gas in the works of the customer; and shall not be liable for failure to furnish a sufficient supply of gas or for failure to transport the customer's gas to the customer for his purpose arising from any cause not the result of the willful and/or wanton misconduct of the Company, subject to the terms and conditions of Rule 8 of this tariff.

17. EMERGENCY CURTAILMENT

This rule has been adopted pursuant to regulations of the Commission set forth at Pa. Code §§59.71 – 59.75 entitled 'Gas Emergency Plans'.

The definitions for terms used in this Rule 17 shall be shown in Appendix A hereto.

An emergency exists whenever the aggregate demand of firm service customers on the Company's system or confined segment of the system exceeds or threatens to exceed the gas supply or capacity that is actually and lawfully available to the Company to meet the demands, and the actual or threatened excess creates an immediate threat to the Company's system operating integrity with respect to Priority-One customers. If this occurs, the Company may require each commercial and industrial customer, who is not a Priority-One customer, to reduce its consumption of gas. The reduction required shall be determined by the Company without regard to priorities of use, as necessary to minimize the potential threat to public health and safety; however, the authorized volume shall provide only the minimum volume of firm service necessary for the prevention of damage to plant equipment.

As part of the emergency planning process, the Company shall attempt to make every responsible effort to make contractual or informal arrangements with their sales Customers, transportation Customers, and others to obtain supplies or, as an alternative, to implement voluntary and/or mandatory usage reductions so that resorting to firm service.

RULES AND REGULATIONS

17. EMERGENCY CURTAILMENT (continued)

reductions or curtailments under applicable Commission regulations can be avoided, and severe supply or capacity disruptions can be mitigated. The Plan is designed to minimize the potential for supply shortfalls that threaten public health and safety, not to make up for inadequate performance by individual parties.

When all other service has been curtailed except for Priority-One service and the Company continues to be unable to meet Priority-One requirements, the Company shall exercise its judgment as to any further curtailment that may be necessary and shall utilize measures designed to minimize harm to customers if curtailments to plant protection use are found to be necessary.

The Company will specify in a notice of emergency curtailment the authorized daily consumption until further notice. An emergency curtailment may be made after oral notice to the customer effective when so given and confirmed in writing within 48 hours thereafter.

If a customer exceeds its authorized consumption during a period of emergency curtailment, then a customer shall be subject to penalties as set forth below:

Actual Usage as a Percentage of Emergency Authorized Consumption	Penalty for Excess Takes (in Dollars Per Mcf)
Greater than 103%, but not in excess of 110%	The higher of $10 per Mcf or 110% of the highest cost gas supply purchased by the Company during the month of usage.
Greater than 110%	The higher of $25 per Mcf or 125% of the highest cost gas supply purchased by the Company during the month of usage.

The Company shall have the right to waive any penalty for unauthorized use of gas.

The number of days of emergency curtailment multiplied by the authorized daily consumption volume shall be the customer's authorized consumption for the emergency curtailment period. The Company will determine actual consumption during the emergency curtailment period by actual measurement at the beginning and end of the emergency curtailment.

Utility Liability

The Company may restrict or discontinue service in accordance with 52 PA Code, Sections 59.72 through 59.75 of the Emergency Plan Regulations without thereby incurring any penalty or liability for any loss, injury or expense that may be sustained by the Customer, except when the restriction or discontinuation of service is as a result of the Company's willful or wanton misconduct.

The Company's liability for actions taken under 52 PA Code, Section 59.73, or pursuant to any other regulation, policy statement, directive or Order issued by the Commission, or an emergency order issued by the Governor, shall be governed by the following principles:

RULES AND REGULATIONS

17. EMERGENCY CURTAILMENT (continued)

1) If the Company appropriates natural gas during an emergency action, the Company will compensate the applicable entity, whether the Customer or the Customer's NGS, for the cost of lost, firm gas service. The compensation, in the aggregate, shall equal but not exceed the greater of the city gate cost of the appropriated natural gas, including transportation charges up to the Company's city gate, or the reasonable cost actually paid by the Customer for delivered substitute energy, as documented to the Company. The Company may provide compensation in kind only at the discretion of the affected Customer or NGS.
2) The Company will have the right to discontinue service, for the duration of an emergency, to a Customer that continues to take gas in violation of these rules.

Discontinuance of Service and Curtailment

When the evidence available to the Company reasonably indicates that a customer is using gas in violation of this rule or an order of the Commission, the Company will discontinue all service to such customer unless the use causing such violation is discontinued within ten days after written notice from the Company. This provision shall not affect the Company's right or obligation to discontinue service under other provisions of this tariff, the rules and regulations of the Pennsylvania Commission, or for any other lawful right or reason. The Company will inform the Commission of any termination pursuant to this rule.

RULES AND REGULATIONS

17. EMERGENCY CURTAILMENT (continued)

Appendix A to Rule 17

DEFINITIONS FOR TERMS USED IN EMERGENCY CURTAILMENT

1. Alternate Fuel: Any fuel other than natural gas.

2. Alternate Fuel Capability: The installed and operable ability to use any fuel other than natural gas on a time sensitive basis.

3. Commercial Use: Gas usage by customers engaged primarily in the sale of goods or services including but not limited to consumption by office buildings, institutions, and governmental agencies.

4. Critical Uses: Gas usage where natural gas is the only feasible form of energy due to its combustion characteristics, controllability, or chemical properties.

5. Essential Human Needs Use: Gas usage by customers for service to any buildings where persons normally dwell, including but not limited to residences, apartment houses, dormitories, hotels, hospitals, and nursing homes.

6. Firm Service: Natural gas service offered to consumers under tariffs or contracts that anticipate no interruption.

7. Industrial Use: Gas usage by customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power.

8. Interruptible Service: Natural gas services that can be temporarily discontinued under terms and conditions specified by tariff or contract.

9. NGDC: Natural gas distribution company.

10. NGS: Natural gas supplier.

11. Noncritical Use: Gas usage where natural gas is not the only feasible form of energy, that is, where the user has alternate fuel capability.

12. Plant Protection Use: Minimum usage of natural gas required to prevent physical harm to an industrial or commercial consumer's facility, or danger to personnel at the facility when such protection cannot be afforded through the use of an alternate fuel. Plant protection use includes usage necessary for the protection of the material in process as would otherwise be destroyed, but does not include deliveries required to maintain production.

13. Residential Use: Gas usage in a residential dwelling or unit for space heating, air-conditioning, cooking, water heating, or other domestic purposes.

RULES AND REGULATIONS

18. PRIORITY OF SERVICE CURTAILMENT

Upon issuance of an order to initiate priority-based curtailments, the available gas supplies to the Company shall be allocated among its customers in accordance with the priorities of use listed below. Customers in higher priority will not be curtailed until all customers falling into the lower classifications have been completely curtailed; where only partial curtailment of any one classification is required, the implementation of curtailment shall be prorated, to the extent possible under the circumstances, based upon recent consumption data. The ability to curtail a Priority-One customer is not affected by whether the customer pays for standby service under Rate GS-SB. Following are the priority categories and subcategories listed in descending order. Small commercial and industrial customers as described below are those customers that use less than 25,000 Mcf per year. Large commercial and industrial customers as described below are those customers that use 25,000 Mcf per year or more:

1. a. Residential.
1. b. Firm critical commercial essential human needs.

2. a. Firm small commercial requirements, excluding critical essential human needs requirements in category 1., firm large commercial and industrial requirements for plant protection, and operational facilities of electric distribution companies.

2.b. Firm small industrial requirements.

2.c. Firm large critical commercial and industrial requirements, excluding firm critical commercial essential human needs requirements in category 1 and excluding firm large commercial and industrial requirements for plant protection in category 2.

2.d. Firm large noncritical commercial and industrial requirements other than requirements for boiler fuel use.

2.e. Firm large noncritical commercial and industrial requirements for boiler fuel use.

2.f. Contractually interruptible use.

19. SALES OF GAS FOR RESALE

All gas sales to residential customers are to the ultimate purchaser and are not to be resold for profit.

20. SERVICE AGREEMENT & FLEXIBLE RATES

Service agreements for delivery services are not required unless the customer has negotiated a delivery rate less than the maximum rate. When a service agreement is required, an agreement for a minimum of one year must be executed by each Applicant as a condition to receiving delivery service, unless the Company agrees to a shorter term. The Service Agreement, when required, shall include but not be limited to: 1) the point(s) at which the Company will receive customer's gas; 2) the points at which the Company will deliver customer's gas to customer's facilities; 3) maximum daily volumes and annual delivery service volumes. Delivery of gas will not begin until a Service Agreement is fully executed.

Specific components of a customer's rate may be lowered or waived if such an adjustment is required to meet competition from an alternative fuel source (including electricity), for economic development purposes, for service to new facilities, or for existing customers that install new technologies utilizing natural gas such as but not limited to: fuel cells, gas heat pumps and cooling, and Combined Heat and Power (CHP) project(s). Determination of eligibility for a flexible rate will be made by the Company and execution of a contract by the customer. When the discount is based on competition from an alternative fuel source, the customer will be required to certify the existence of the alternative fuel source. Electricity delivered by an electric distribution company shall constitute a competitive alternative. Prior to flexing distribution charges for distribution service customers, the Company may reduce charges that are for recovery of balancing charges, and/or the retainage percentage applied to the gas received on behalf of the distribution service customer. **(C)**

(C)-Indicates Change

RULES AND REGULATIONS

SPECIAL RULES APPLICABLE TO ALTOONA AND JOHNSTOWN AND VICINITY (Rules 21 and 22)

21. CONNECTION FOR SERVICE

In the city of Altoona, Blair County, and the city of Johnstown, boroughs of Ferndale, Westmont, Lorain, Dale, Southmont, and townships of Lower Yoder, Upper Yoder, and Stony creek, and vicinity in Cambria County, and not elsewhere, the following rule has been adopted and is applicable in place of Rule 4 above: The meter and all pipes, fittings, and stop cocks furnished by the Company on the premises shall remain the property of the Company which shall have the free right and privilege of ingress and egress at all reasonable times, to lay, maintain, inspect, operate, repair, and finally reclaim its property and for reading and change of meters.

22. LEAKS AND WASTE

In the city of Altoona, Blair County, and the city of Johnstown, boroughs of Ferndale, Westmont, Lorain, Dale, Southmont, and townships of Lower Yoder, Upper Yoder, and Stonycreek, and vicinity in Cambria County, and not elsewhere, the following rule has been adopted and is applicable in place of Rule 7 above: The customer shall use all due care to prevent waste of gas. It is the responsibility of the customer to exercise all due care in the detection of leaks and defects in the service pipes, meter, fittings, and stop cocks on the customer's premises and in case of failure or deficiency of gas, leakage, excess pressure, or other dangerous developments incident to the handling of gas, the customer agrees to give immediate notice thereof to the Company at its office and to take the necessary precaution to prevent explosion and fire, and the failure of the customer to do so, should loss or injury follow, shall be evidence of the customer's negligence and shall relieve the Company from liability for such loss or injury.

23. ORDER OF GAS DELIVERIES THROUGH THE METER FOR BILLING PURPOSES

For purposes of billing more than one type of service provided by the Company to a customer through one meter, the following order of application of rates shall be used:

a. Rate GS-T

b. Firm Retail or Standby

c. Rate CER

24. OPERATIONAL FLOW ORDERS

To the extent the Company issues an operational flow order (OFO) pursuant to Rule 4 of its Supplier Tariff, a transportation customer shall comply (or direct its NGS to comply) with the same OFO conditions, including the penalty provisions, outlined in the Company's Supplier Tariff Rule 4. The Company may waive the penalties applicable under the Company's Supplier Tariff Rule 4, for transportation customers.

RULES AND REGULATIONS

25. SELECTION OF NGS

a. When the Company receives notice that a customer has elected to switch NGSs or to return to the Company's Supplier of Last Resort service, the Company shall initiate the confirmation procedure described herein. Such changes shall coincide with the start of customer's billing cycle.

b. Customers can obtain information at any time on the ability to select an NGS other than the Company by contacting the Company via letter, phone, e-mail, or by visiting the Company's internet web site. The Company will also periodically mail to customers information on the opportunity to choose an alternate supplier.

c. Disclosure Requirements: If a customer selects an NGS, the customer should note that the NGS is required pursuant to the Commission's Customer Information Disclosure Guidelines at Docket No. M-00991249F0005, to disclose certain information to the customer, including but not limited to, agreed-upon pricing in the Company's standard pricing unit, conditions of pricing availability, the length of the agreement, cancellation provisions, and the three-day right of rescission.

d. Selection and Set-up: The customer, or person or entity that is authorized to act on the customer's behalf, should contact their chosen NGS to initiate the request. When a customer, person or entity authorized to act on the customer's behalf contacts the Company with a request, the Company will inform such party to contact the NGS directly. After the Company has received notification from the NGS of the customer's request, the Company shall mail out a confirmation letter to the customer by the end of the next business day after the date the Company receives notification by the NGS of the new customer, asking the customer to notify the Company if information in the confirmation letter is inaccurate. Such confirmation letter shall include the customer's NGS, the applicable billing option, the approximate date when service from the new NGS will begin and the date that the first bill will be mailed, and notification that service may be terminated for failure to pay NGS supply charges. The confirmation letter also shall include the notice of a five (5) day waiting period in which the request may be cancelled by the customer before the change of the NGS takes place. The five (5) day waiting period shall start on the day the confirmation letter is mailed.

Should the Company receive notification from customer within the five (5) calendar days required under the confirmation letter that customer's gas service or gas supply election as described by the NGS is in error, the Company shall so notify the NGS. In case of notification by customer of such error, the Company shall continue billing customer under customer's current billing arrangement. Should the Company receive notification from customer that customer's gas service or gas supply election as described by the NGS is in error, but not receive such notification within the five (5) calendar days period, the Company shall advise the customer to contact the NGS to request cancellation and if requested by customer the Company will treat this as an alleged slamming complaint under Rule 26.

Should the Company receive notification by more than one NGS within a one-month period that the customer has elected said NGS to supply customer's natural gas, the Company shall proceed with the confirmation process using the first NGS which notifies the Company, unless the customer informs the Company such NGS is in error.

RULES AND REGULATIONS

26. COMPLAINT PROCEDURES

a. General Complaints - Inquiries and complaints from any customer will be received and processed in a timely manner. Residential customer inquiries and complaints will be handled in conformance with Chapter 56 of the Commission's Rules. When a customer inquiry or complaint relates to services provided by an NGS, the Company will refer the customer to the NGS for a responseIf a customer is dissatisfied with the Company's response, or indicates dissatisfaction with the NGS's response to the customer with respect to the NGS's services, the Company will inform the customer of the right to file an informal appeal with the Bureau of Consumer Services (BCS) at the Commission and provide the customer with the toll-free telephone number and mailing address of the Commission.

RULES AND REGULATIONS

27. REQUEST FOR INFORMATION

a. Upon customer request, the Company shall provide to its residential and small business customers appliance energy efficiency information that is readily available to the Company.

b. Upon request, the Company shall provide to a residential or small business customer or the customer's designee, historical billing data, to the extent such information is readily available on Company's billing system. Historical billing data shall be conveyed in Mcf, and associated charges for the current billing period, and for the year preceding the current billing period. The initial request per year shall be provided at no charge to customer.

28. RELEASE OF CUSTOMER INFORMATION

a. The Company shall notify residential and small business customers of its intent to release private customer information before it releases such information to a third party, excluding those instances noted below in paragraph (c). The notification to customer shall provide a convenient method of notifying the Company of the customer's desire to restrict the release of the private information. Customer shall be permitted to restrict information as specified in this section by returning a signed form, orally or electronically. If the customer changes its election on the restriction of the release of information, the customer must inform the Company in a signed form. The Company shall use its best efforts to ensure that any request or a change in request for restricted information be processed in a timely and expeditious manner.

For all other customers, the Company will not disclose customer information to a third party, excluding those instances noted below in paragraph (c), without the consent of the customer.

Nothing herein shall preclude the Company from releasing aggregated customer information or non-private customer information to a third-party.

b. Residential and small business customers may request that the release of its private information be restricted based on one of the following two restrictions:

i. Restrict the release of only the customer's historical billing data in the Company's standard pricing unit, or

ii. Restrict the release of all private customer information including name, billing address, service address, rate class, rate sub-class, account number and historical billing data in the Company's standard pricing unit.

If customer does not choose to restrict the release of information based on one of the two restrictions above, then all of the customer's private information may be released to a third party except for the telephone number. Telephone numbers may not be released to third parties under any circumstances.

iii. Nothing in this section prohibits the Company from performing its mandatory obligations to provide natural gas service as specified in the disclosure statement and in the Public Utility Code.

c. The Company may release private information to (i) law enforcement officers, as part of a legal process (such as in response to a warrant, subpoena, or grand jury investigation issued by a court or governmental agency); (ii) to contractors providing utility-related services on behalf, of Peoples, but only to the extent necessary to render the service and subject to confidentiality and security obligations; (iii) to governmental agencies with jurisdiction over Peoples, when they require such information; (iv) to a third-party bill payment company, for the sole purpose of facilitating electronic payments to a natural gas account as requested by a customer; (v) to others as required by court order or by applicable laws, rules, or regulations governing Peoples; and (vi) to credit reporting agencies, and to collection agencies (if a natural gas account is assigned for collection).

RULES AND REGULATIONS

28. RELEASE OF CUSTOMER INFORMATION (continued)

d. The Company will retain Personal Information for as long as is reasonably necessary to meet its business needs and regulatory and compliance obligations.

29. AUTHORIZATION

A customer may identify persons authorized to make changes to the customer's account. To accomplish this, the customer must provide the Company with a signed document identifying, by name, those persons who have the authority to initiate any change to the customer's account, including a change of the customer's NGS.

30. RULES PART OF CONTRACT

These rules (1 to 29, inclusive), insofar as applicable, are hereby made a part of any contract for public utility service provided by the Company.

Contact Information

A Customer is responsible for providing, and updating when necessary, accurate contact information including telephone number(s), billing address and email addresses, if provided. If a customer's contact information changes and the customer does not timely provide updated contact information, the Customer agrees and understands that the Company shall not be liable for any notices, statements or other communications that are otherwise undeliverable to the Customer.

The Company may use contact information to reach the customer to discuss their natural gas account, to respond to an inquiry that the customer sent to the Company or to keep the customer informed about the services, products and programs offered by the Company, and its affiliates and partners. By providing an e-mail address to the Company, the customer consents to receive communications from the Company electronically. If the customer provides the Company a with a cell phone number, the customer expressly agrees that the Company may contact the customer at this number to discuss their natural gas account. The customer also agrees to receive, from the Company and the Company's service providers, calls and messages, including prerecorded messages, calls from automated dialing systems and text messages. Normal cell phone charges may apply.

RULES AND REGULATIONS

31. GAS QUALITY

Unless otherwise agreed to by the Company through separate agreement, gas delivered by a Customer, supplier or producer shall not contain more than:

(a) Seven (7) pounds of water per million cubic feet on an approved dew point apparatus.
(b) Four (4) percent by volume total inerts including carbon dioxide, nitrogen, argon, and helium provided that total carbon dioxide content shall not exceed two (2) percent by volume.
(c) Thirty hundredths (0.3) grains of hydrogen sulfide per 100 cubic feet.
(d) Ten (10) grains of total sulfur per 100 cubic feet.
(e) Two tenths (0.2) percent by volume oxygen.
(f) No more than (5) percent Hydrogen.

Gas delivered into the Company's system should be free from oil, water, salt, gum, dust, and other foreign substances that might interfere with the marketability of the gas. Unless otherwise agreed to by the Company, the gas delivered shall contain not less than 967 Btu per cubic foot and shall not exceed 1,100 Btu per cubic foot (as determined by calorimeter test @ 60 degrees Fahrenheit and saturated with water vapor). Gas accepted by the Company that contains less than 967 Btu per cubic foot will be enhanced to ensure that gas delivered by the Company to customers shall meet Commission heating value requirements and the Company may charge for this.

Nonconformance – If the gas offered for delivery by a producer, Customer and/or its NGS shall fail at any time to conform to any of the specifications set forth herein, then the Company shall notify the Customer, producer and/or NGS of such deficiency and may at the Company's option refuse to accept delivery pending correction by the Customer, producer or NGS. Should any substances not in conformity with the quality standards specified herein enter the Company's facilities and cause damage to gas meters, regulators and/or other equipment, or interruption of service, Customer, Producer and/or NGS shall reimburse the Company for the costs to repair such damage and for any related costs which the Company may incur to restore service to, and/or repair facilities, of its Customers, including payments made by the Company to Customers in settlement of claims arising out of interruption of gas service.

32. OTHER FEES AND SERVICES

The following customer requested services will require a fee as defined below:

Temporary Customer Service Line Installation – If service to a premises would be discontinued due to a customer service line leak and gas service is required to serve essential human needs, the customer or occupant may request the installation of a temporary customer service line. If the Company is able to install such a line, at the occupant's or customer's request, the Company may charge a fee of $300. The line shall be placed only for a temporary period and the Company reserves the right to identify the temporary period and remove the line if that period is exceeded.

Excess Flow Valve – At the Customer's request, the Company will install an excess flow valve. If the customer requests installation of the excess flow valve and the Company has not scheduled the location for a service line replacement or a new service line, or the customer requests the installation prior to the Company's scheduled installation time, the customer shall be responsible for the cost of the materials and installation to be paid prior to installation.

High Bill Investigation Fee – At the Customer's request, the Company will provide a scheduled visit to the customer's home to conduct an investigation into the usage measured and billed to the Customer for service. If the investigation identifies an error in the measurement of gas used or the customer's income is at or below 150% of the federal poverty level, the fee will be waived. The fee for this service is $75. This fee is not applicable to foreign load investigations.

RATE RS
RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to residential customers (other than those that the Company determines shall acquire service under Rate GS-SB) located throughout the territory described in the "Description of Territory" in this tariff and shall be applied to consumption for each month determined in accordance with Rule 10.

This rate will be used for provision of supplier of last resort service to residential customers.

RATE TABLE

Customer Charge per meter per month	$16.80
Delivery Charge per Mcf	$5.3537

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

The Company will assess a late payment charge of 1.50 percent per month when the Company receives the customer’s full payment more than five days after the bill’s due date. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when such waiver may occur is when the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the customer's load characteristics.

CUSTOMER ASSISTANCE PROGRAM (CAP)

AVAILABILITY

Rate CAP is a program designed to enroll residential customers who satisfy the criteria set forth below. Please refer to Peoples' Universal Service and Energy Conservation Plan on file with the PA PUC for a full description of the CAP program terms and conditions. In addition to the terms and conditions in this Tariff, Peoples' Universal Service and Energy Conservation Plan shall govern the provision of service under this rate category

1. Processing and verification by authorized agencies upon referral by the Company's offices, Customer Assistance Referral Evaluation Service (CARES) representatives, other agencies, or BCS.

2. Customer of the Company and using natural gas for space heating.

3. Annual income no greater than 150 percent of the federal poverty level. The Company will accept a customer's participation in an electric CAP program as verification of income, if the Company is satisfied that the electric company verifies income. For payment purposes, the customers will be defined as follows:

    a. Group A - Customers whose annual income has been verified as being from 0 to 50 percent of poverty.

    b. Group B - Customers whose annual income has been verified as being from 51 to 100 percent of poverty.

    c. Group C - Customers whose annual income has been verified as being from 101 to 150 percent of poverty.

4. A customer who meets the eligibility criteria for the Low Income Home Energy Assistance Program (LIHEAP) should complete an application for a LIHEAP grant when available.

5. The company will monitor the usage of CAP customers on an ongoing basis. Any unjustified excess CAP usage or unjustified CAP credit (designed as the difference between the CAP payment amount, and the current charges as billed under Rate RS) that exceeds a maximum of $1,000 per year will be billed to the CAP customer. An increase in CAP usage or annual CAP credit over $1,000 may be justified if the CAP customer can demonstrate the household has experienced the addition of a family member; a member of the household experienced a serious illness; energy consumption was beyond the ability of the household to control; or the household is located in housing that is or has been condemned or has housing code violations that negatively affect energy consumption. Before responsibility for the excess CAP usage is imposed on the household, the Company shall notify the customer of the grounds for exemption and assure that the customer has received and understands the grounds for exemption**.**

6. Agreement by customer to apply for any other energy assistance programs, if available, as referred to by the Company.

7. Customers will automatically be enrolled in CAP if:

    a. the customer has a significant account balance, and

    b. the customer has received a LIHEAP payment within the past two years.

CUSTOMER ASSISTANCE PROGRAM (CAP)

RATE TABLE

Customers will pay a specified percentage of their monthly income or $25/month, whichever is greater. The applicable percentage by Group follows:

Group[1]	Percentage
A	4%
B	5%
C	6%

If the customer's monthly CAP payment, as calculated above, exceeds the otherwise applicable monthly budget payment amount, the monthly budget payment amount will be accepted as the CAP payment. The Company will review any customer account where usage exceeds 125% of the customer's annual usage. In cases where the Company determines that the increase in a CAP customer's usage is unjustified, the Company will provide the customer with conservation information, refer the customer to a usage reduction program, and bill the customer for excess usage.

SURCHARGES

All riders to this tariff, as would otherwise be applicable to Rate RS with the exception of Rider Universal Service.

LATE-PAYMENT CHARGES

No late-payment charges shall be applied to arrearages existing at the time the customer begins receiving service under Rate Schedule CAP. Late-payment charges will not be applied during participation in the CAP program.

1/ Defined under Availability Criteria 3.

CUSTOMER ASSISTANCE PROGRAM (CAP)

RULES AND REGULATIONS

1. Customer with earned income must recertify income eligibility biennially. Customers with only certain fixed incomes, such as social security, pension and disability must recertify income eligibility triennially. Customers reporting zero income using the Company's zero income form must recertify within 6 months.

2. If, at any time after acceptance into CAP, a customer's family size or income changes, the customer must notify the Company of the change within 30 days of the change. Failure to do so may result in the Company ending the customer's opportunity to receive service under CAP.

3. If a customer no longer satisfies the criteria set forth under Availability, with the exception of Item 4, the customer will no longer be eligible to receive service under CAP.

4. At the time of application for CAP, the customer will be advised of the importance of timely payments and energy conservation. The CAP screening administrator will review relevant assistance programs and offer help in applying for programs such as weatherization or energy assistance as appropriate. Energy saving tips will be provided and all participants will be advised that usage will be reviewed on an ongoing basis. Unjustified excess CAP usage will be billed to the CAP customer.

5. If a customer fails to allow access to the Company's meter or fails to provide meter readings in four consecutive months, the customer will no longer receive service under CAP.

6. Failure to make payments will result in the Company returning the participant to the regular collection cycle and may lead to termination of service. To avoid termination, the participant must pay the amount set forth in the termination notice prior to the scheduled termination date.

7. A customer whose service has been terminated pursuant to Rule 5 may be required to pay all CAP arrearages prior to reinstatement and will be advised of appropriate energy assistance programs, including LIHEAP, LIHEAP Crisis and Dollar Energy Fund, which are available to assist in restoration of service.

8. Customers who have been dropped from CAP for the reasons outlined above will be subject to normal termination procedures. The customer will receive a communication providing an opportunity to correct the problem before being removed from CAP.

PILOT EXTENDED CUSTOMER ASSISTANCE PROGRAM (E-CAP)

This Rate is established as a Pilot in the Company's Universal Service and Energy Conservation Plan. All provisions of Rate CAP will additionally apply to participants of E-CAP.

AVAILABILITY

Rate E-CAP is a program designed to enroll residential customers who satisfy the criteria set forth below.

a. Customer of the Company, using natural gas for space heating, who has a significant delinquent balance, broken payment arrangement, termination notice or lack of utility service.
b. Annual income verified annually as being between 151 and 200 percent of the federal poverty level.
c. Agreement by customer to apply for any other energy assistance programs, if available, as referred to by the Company and before enrolling in E-CAP.

RATE TABLE

Customers will pay 11% of their monthly income as their E-CAP Payment. If the customer's monthly E-CAP payment exceeds the otherwise applicable monthly budget payment amount, the monthly budget payment amount will be accepted as the E-CAP payment.

SURCHARGES

All riders are applicable to this tariff, as would otherwise be applicable to Rate RS, with the exception of Rider Universal Service.

LATE-PAYMENT CHARGES

No late-payment charges shall be applied to arrearages existing at the time the customer begins receiving service under Rate Schedule E-CAP. Late-payment charges will not be applied during participation in the E-CAP program.

RATE SGS
SMALL GENERAL SERVICE

AVAILABILITY

This rate is available to commercial, industrial, and NGDC customers consuming less than 1,000 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff and shall be applied to consumption for each month determined in accordance with Rule 10.

This rate will be used for provision of supplier of last resort service to all commercial, industrial and NGDC customers.

RATE TABLE

Customer Charge per meter per month:

For customers with annual consumption less than 500 Mcf	$22.00
For customers with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf	$44.00
Delivery Charge per Mcf	$3.9844

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates on page No. 3 of this tariff.

RATE SGS
SMALL GENERAL SERVICE

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency, curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for commercial customers and 2.00 percent per month for industrial customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when such waiver may occur is when the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the customer's load characteristics.

RATE MGS
MEDIUM GENERAL SERVICE

AVAILABILITY

This rate is available to commercial, industrial, and NGDC customers consuming between 1,000 and 24,999 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff, and shall be applied to consumption for each month determined in accordance with Rule 10.

The Company shall determine the annual consumption of each MGS customer in order to assess the appropriate customer charge. This rate will be used for provision of supplier of last resort service to commercial, industrial, and NGDC customers.

RATE TABLE

Customer Charge per meter per month:

For customers with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf	$101.00
For customers with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf	$145.00
Delivery Charge per Mcf	$3.6941

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

RATE MGS
MEDIUM GENERAL SERVICE

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for commercial customers and 2.00 percent per month for industrial customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when this charge may be waived is if the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the load characteristics of the customer.

RATE LGS
LARGE GENERAL SERVICE

AVAILABILITY

This rate is available to commercial, industrial, and NGDC customers consuming greater than 25,000 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff, and shall be applied to consumption for each month determined in accordance with Rule 10.

The Company shall determine the annual consumption of each LGS customer in order to assess the appropriate customer charge. This rate will be used for provision of supplier of last resort service to commercial, industrial, and NGDC customers.

For purposes of this Rate LGS schedule, Transitional LGS customers shall consist of Peoples Gas Division LGS Ratepayers with annual consumption equal to or greater than 100,000 Mcf and that took service on the Peoples Gas Division Rate LGS rate schedule as of September 27, 2024. No other customers will be eligible for the Transitional LGS rates. In addition, Transitional customers will not retain their Transitional status upon any discontinuance of service and will not be able to transfer their Transitional status to any other entity. These transitional customers may switch between rate schedules based upon their usage.

RATE TABLE

Customer Charge per meter per month:

For customers with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	$940.00
For customers with annual consumption equal to or greater than 50,000 Mcf but less than 100,000 Mcf	$1,465.00
For customers including Transitional LGS) with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	$2,130.00
For customers (including Transitional LGS) with annual consumption equal to or greater than 200,000 Mcf	$5,630.00

Delivery Charge per Mcf

For customers with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	$2.6360
For customers with annual consumption equal to or greater than 50,000 Mcf but less than 100,000 Mcf	$2.5519
For customers with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	$2.4335
For customers with annual consumption equal to or greater than 200,000 Mcf but less than 750,000 Mcf	$2.1937
For customers with annual consumption equal to or greater than 750,000 Mcf but less than 2,000,000 Mcf	$1.9097
For customers with annual consumption equal to or greater than 2,000,000 Mcf	$1.4431

Transitional LGS Delivery Charge per Mcf

For customers with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	$1.4012
For customers with annual consumption equal to or greater than 200,000 Mcf but less than 750,000 Mcf	$1.1754
For customers with annual consumption equal to or greater than 750,000 Mcf but less than 2,000,000 Mcf	$1.1754
For customers with annual consumption equal to or greater than 2,000,000 Mcf	$1.1754

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

RATE LGS
LARGE GENERAL SERVICE

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for commercial and NGDC customers and 2.00 percent per month for industrial customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when this charge may be waived is if the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the load characteristics of the customer.

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

AVAILABILITY

This service is available to provide for the delivery of transportation volumes to residential, commercial, (other than those that use natural gas as a motor vehicle fuel), industrial, and natural gas distribution company customers regulated by the Commission. Priority-one customers (as defined in Rule 17), must purchase standby service in accordance with the terms and conditions of GS-SB.

RULES AND DELIVERY TERMS

(1) The entity to whom the Company delivers the transported gas shall be considered the customer under this rate schedule. The customer is responsible for paying the Company's bill unless the Company agrees to receive payment from a third party.

(2) Any customer consuming less than 500 Mcf per year who wishes to acquire transportation service may do so as long as the customer agrees to collectively pool supplies for balancing purposes on the Company's System, in order to make provision of transportation service to these small consumers administratively feasible.

(3) A single-entity customer is a customer with multiple meters and/or multiple locations within the Company's service territory which, in the sole determination of the Company, shall be recognized as one customer for administrative purposes. Any retail or standby service shall be billed as if an equal amount of gas passed through each meter of the single-entity customer each month. Only one bill will be issued each month to a single-entity customer.

(4) The customer will pay for any investment costs required to receive the customer's gas into the Company's system at agreed-upon transportation gas receipt points. The Company will own and maintain each natural gas connection's tapping tee or pipe and valve.

(5) A Transportation Agreement, as prepared by the Company, must be executed by the customer(s) with competitive alternatives to whom Rate GS-T is made available at less than maximum rate. This Agreement shall be for a minimum term of one year, unless the Company agrees otherwise. This Agreement may set forth the maximum daily volumes that may be transported and other negotiated conditions of service.

(6) This service will be provided by the Company only if the customer provides gas of reasonable quality to the Company. The volumes, pressures, and receipt points will be agreed upon by the parties in advance and set forth in the Transportation Agreement or in the Company’s pooling agreement with the NGS providing gas supply service to the customer.

(7) Unless otherwise agreed to by the customer and the Company, the customer or its NGS is responsible for all arrangements required to acquire and to deliver the customer's natural gas to the receipt points set forth in the Transportation Agreement.

(8) On those days when the transportation gas of an individual industrial customer who uses at least 50,000 Mcf annually is not received into the Company’s system at its nominated level, or if the said transportation customer has failed to arrange for deliveries to be made into the Company’s system on its behalf, and the Company determines that it may not be able to satisfy all the demands of its firm retail and transportation customers without exceeding its pipeline contract level, then the Company may declare an ”upset day.”

On an upset day, those customers described in this subparagraph No. 8, whose transportation volumes are not received at all or at the nominated level into the Company’s system shall be restricted to the following consumption levels:

1) Transportation gas volumes received by the Company on the customer’s behalf on that day; and

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

2) All standby volumes contracted for the month by the customer.

Transportation customers whose nominated daily volume are received in whole by the Company shall not be affected by the provisions in this subparagraph No. 8.

At least six hours prior to the beginning of an “upset day,” the utility will provide notice to any one of three persons designated by the customer. After contact is attempted by the Company with the three persons designated by the customer, the Company will be deemed to have satisfied its notice obligations.

(9) Unless otherwise agreed under paragraph (17) below, the Company will arrange its utilization of available capacity by endeavoring to fairly accommodate, to the extent practicable, the interests of its retail and transportation customers.

a. Available System Capacity for Transportation Service: Capacity for the transportation of customer-owned gas is available on the Company's system to the same extent as capacity is available for the general system supplies that the Company acquires for its retail customers, except where operational constraints may require otherwise. Those operational constraints can include the safety of persons or property and the displacement of locally produced or purchased retail gas supplies.

b. Actual Unavailability of or Restrictions on Capacity: In the event that capacity on the Company's system either is unavailable for the transportation of customer-owned gas or is available but restricted, the Company will provide its transportation customer or the customer's designated representative with a written explanation of why capacity is unavailable or restricted and the steps examined by the Company to alleviate the unavailability or restriction. Where capacity is restricted, the Company will allocate capacity to its transportation customers without regard to the sources of the customers' natural gas supplies.

c. Anticipated Unavailability of or Restrictions on Capacity: Whenever the Company anticipates that an extraordinary activity or occurrence will make capacity either unavailable or available but restricted, the Company will provide written notice to Pennsylvania producers, as early as possible, of the specific portions of the Company's system on which capacity may be unavailable or available but restricted and of the length of time that the unavailability or restriction likely will last.

(10) As soon as practical after the customer learns of any disruption or interruption in its supply of gas, the customer shall notify the Company.

(11) The measurements at the point of receipt and delivery shall be the responsibility of the Company. All quantities of gas received, transported, and delivered shall be expressed in terms of "Mcf." A customer's gas received by the Company in Btus will be converted to Mcf using the current applicable conversion factor as determined annually in the Company’s 1307(f) proceeding.

(12) The Company shall retain 6.8 percent of the total volume of gas received into its system on behalf of all customers as gas used in Company operations and for unaccounted-for gas under Transportation Agreements that have been or are entered into pursuant to this rate, except in the following circumstances, where the Company may exercise its discretion to waive retainage in conjunction with a positive cost/benefit analysis: **(I)**

(I)- Indicates Increase.

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

1) If customer can obtain alternate transportation service via direct bypass;
2) If customer receives transportation service through Company-owned facilities which do not produce the retainage percentage set forth in this rate schedule;
3) If customer has a competitive offer from a non-PUC-jurisdictional entity;
4) If customer can demonstrate economic development or job retention considerations are present; or
5) If customer has a bona fide competitive offer from an alternative energy source.

As used in this rate schedule, “alternative energy source” shall not include natural gas service from other Natural Gas Distribution Companies.

(13) Customer-owned locally produced gas received into the Company’s system will be available as nominated by the customer or his agent in the current month. Nominations will be accepted if determined to be reasonable by the Company. Reconciliation of the actual volumes delivered to the Company’s system to nominated volumes will be made in the first month available.

(14) Monthly Balancing Provisions Applicable to Rate GS-T Customers Not Served by a Pool

The Company will bank for one month following the month that the customer’s gas is available for the customer’s use, up to 3.5 percent of the volumes delivered on the customer’s behalf (net of the payback of advanced gas). Banked gas shall precede current deliveries of gas through the customer’s meter during the month following the banking period. The Company will balance customer’s daily deliveries with customer’s actual daily consumption during the month. The Company will advance up to 3.5 percent of the volumes received on the customer’s behalf in any month. The first gas received on the customer’s behalf in the succeeding month will be deemed the payback of advanced gas. Any difference between the customer’s consumption and deliveries shall be subject to the following charges:
Negative Monthly Imbalance - A negative imbalance fee will be assessed on consumption by the customer in excess of gas deliveries plus gas advanced and any contracted for standby service. The negative imbalance volume will be sold by the Company at the highest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern South for the month multiplied by 120%. Volumes sold by the Company are subject to applicable taxes.

Positive Monthly Imbalance - If the customer fails to use at least 96.5 percent of the volumes delivered to the Company on customer's account in any month, then the Company may buy the gas which has remained in the bank longer than the banking period or in excess of the amount used and banked in the month from the customer. The positive imbalance volume will be purchased by the Company at the lowest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern South for the month multiplied by 85%.

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

A balancing charge will be assessed against each Mcf of gas transported for small and medium general service customers and for large general service customers. This rate will be recalculated in each of the Company's annual 1307(f) gas cost proceedings. The currently effective balancing charges are reflected on Tariff Page Nos. 3 and 4.

The balancing charge will not be assessed if (1) the customer is already paying the standby charge under Rate Schedule GS-SB on the same volumes or (2) if the customer or pool can match its supply and actual consumption on a daily basis in a manner satisfactory to the Company.

(15) Backup service is available to customers under this rate schedule only under Rate GS-SB, unless the customer qualifies for service under Rate CER or unless otherwise agreed under paragraph (17) below.

(16) The Company reserves the right, as a condition of service under this rate schedule, to require any customer requesting service under this rate schedule to install and bear the costs of enhanced metering capability. The Company also reserves the right to require installation of such metering capability, at the customer's expense, as a condition of continuation of service under this rate schedule.

(17) When the customer purchasing service under this rate is using natural gas for generating power or steam for use by third parties, customer and the Company may require a separate (operating) agreement by which the customer and the Company will agree to, among other things, set limits on hourly or daily consumption; require provision of notice of customer's specific plans concerning intent to consume natural gas, the volume that will be used, the time period of which such consumption will occur, and when usage will end; establish criteria for interruption of all or part of customer's planned consumption, whether through transportation or retail service; establish penalties for failure of customer to adhere to agreed-upon usage levels or to interrupt consumption as agreed upon by the parties; agree upon the availability of retail service; and establish and impose any other rules or restrictions necessary to ensure reliable service for all customers.

(18) The Company will from time to time make pipeline capacity available for release to transportation customers. Each release transaction will be made in accordance with and subject to applicable pipeline tariff requirements and necessary regulatory requirements.

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RATE TABLE

Customer Charge - The Company shall determine the annual consumption of each General Service customer in order to assess the appropriate customer charge.

$16.80	Customer Charge per month per meter for all Residential customers.
$22.00	Customer Charge per month per meter for all NGDC customers consuming less than 500 Mcf annually.
$44.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf.
$101.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf.
$145.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf.
$940.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf.
$1,465.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 50,000 but less than 100,000 Mcf
$2,130.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf.
$5,630.00	Customer Charge per month per meter for NGDC customers with annual consumption greater than 200,000 Mcf annually.

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

Delivery Charge, Per Mcf - the delivery charge will be negotiated by the Company and the customer and expressed in the Transportation Agreement.

The following is the maximum charge per Mcf for transportation service:

For Residential Service Customers	$5.3537
For Small General Service Customers	$3.9844
For Medium General Service Customers	$3.6941
For Large General Service Customers with annual consumption greater than 25,000 Mcf but less than 50,000 Mcf	$2.6360
For Large General Service Customers with annual consumption greater than 50,000 Mcf. but less than 100,000 Mcf	$2.5519
For Large General Service Customers with annual consumption greater than 100,000 Mcf. but less than 200,000 Mcf	$2.4335
For Large General Service Customers with annual consumption greater than 200,000 Mcf. but less than 750,000 Mcf	$2.1937
For Large General Service Customers with annual consumption greater than 750,000 Mcf. but less than 2,000,000 Mcf	$1.9097
For Large General Service Customers with annual consumption greater than 2,000,000 Mcf	$1.4431

The following is the maximum charge per Mcf for transportation service for Transitional LGS Customers:

For Large General Service Customers with annual consumption greater than 100,000 Mcf. but less than 200,000 Mcf	$1.4012
For Large General Service Customers with annual consumption greater than 200,000 Mcf. but less than 750,000 Mcf	$1.1754
For Large General Service Customers with annual consumption greater than 750,000 Mcf. but less than 2,000,000 Mcf	$1.1754
For Large General Service Customers with annual consumption greater than 2,000,000 Mcf	$1.1754

RATE GS-T
GENERAL SERVICE – TRANSPORTATION

The delivery charge will be assessed on all volumes at the time of delivery to the customer, including current transportation and storage volumes withdrawn and delivered to the Company. A transportation standby charge will be applicable to all volumes transported under Rate Schedule GS-T for Priority One customers (refer to Rate Schedule GS-SB).

The currently effective gas cost charges under Rider Purchased Gas Costs and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for residential customers will be made for failure to make payment in full for all charges billed by the Company within five days after the due date shown on the bill. A late-payment charge of 2.00 percent per industrial customers and 1.50 percent per month for commercial and NGDC customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges. The overdue portion of the bill may include NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff.

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

SURCHARGES

All applicable riders to this tariff.

CURTAILMENT

Service under this rate may be curtailed when gas supply shortages force the Company to invoke emergency curtailment provisions pursuant to Tariff Rule No. 17 because gas supply to Priority-One customers is threatened. Under this circumstance, the transportation customer must agree to sell its gas supply to the Company at either the customer's city gate price or at the Company's average gas cost contained in the prevailing 1307(f) rate applicable to that class of customer, whichever is greater, to be used to supply the needs of Priority-One customers.

LIABILITY

1. The Company shall not be liable for disruption of service under this rate or loss of gas of the customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate, or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.

2. Gas shall be and remain the property of the customer while transported and delivered by the Company. The customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

3. The Company shall not be liable for any loss to the customer arising from or out of service under this rate, including loss of gas in the possession of the Company or any other cause, except upon gross negligence or willful misconduct of the Company's own employees or agents. The Company reserves the right to commingle gas of the customer with that of other suppliers and customers.

4. The Company will not be liable for disruption along upstream pipelines, or disruption caused by the Company's inability to physically receive the gas.

5. If service furnished pursuant to this rate is disrupted, the Company will notify the customer as soon as it is reasonably practicable. If delivery of volumes is disrupted for any of the above reasons, the Company shall not be liable for delivering said volumes at a later date.

ARRANGEMENT OF INTERSTATE TRANSPORTATION

At the request of a customer, other than an NGDC, the Company will act as its agent for arranging transportation of customer-owned gas by an interstate pipeline(s). The Company will bill the customer the applicable pipeline tariff rate(s) for any interstate transportation billed to the Company in its role as customer's agent for arranging interstate transportation.

(C)

(C)-Indicates Change

RATE GS-SB
GENERAL SERVICE - STANDBY

AVAILABILITY

This service is available to transportation service customers served under Rate GS-T and/or customers who need or use the Company as backup service to service from an alternate supplier.

RULES AND DELIVERY TERMS

Priority-One Transportation Customers
Priority One customers must pay for standby service through a transportation standby charge applicable to all volumes transported under Rate Schedule GS-T. Backup service for Priority-One customers shall be provided pursuant to the applicable retail rate schedules.

Non-Priority-One Transportation Customers
The customer may execute a Standby Contract for a specified monthly volume. The term of the Standby Contract will be a minimum period of not less than one year. Customers that execute a Standby Contract will pay for standby service through a capacity charge applicable to contracted for monthly volumes and through a standby commodity charge applicable to all standby volumes actually purchased under Rate Schedule GS-SB.

Back-up Standby Service
If a customer is using the Company as back-up service to service from an alternative supplier, the Company shall charge the customer the standby service fees set forth in the rate table below. The Company reserves the right to determine when and the level to which a customer is using the Company as a backup supplier. In situations where the alternative supply is from local well production and before the Company provides backup standby service under the terms of this rate schedule, the Company shall have the right to inspect the pipeline and related facilities of the customer and require that the customer install, at its own expense, any necessary equipment to protect the integrity and safe operation of the Company's system.

RATE TABLE

Capacity Charges Applicable under the Rate Schedule:

RS Capacity Charge per Mcf	$1.7144	**(D)**
SGS Capacity Charge per Mcf	$1.7144	**(D)**
MGS Capacity Charge per Mcf	$1.7144	**(D)**
LGS Capacity Charge per Mcf	$1.7144	**(D)**

Standby Charges for Priority One Transportation Customers

For customers that pay the capacity charge, the Company may release pipeline capacity, the terms of which will be pursuant to the capacity-release terms of the Company's Supplier tariff and this rate schedule.

Priority-One customers who take service under this rate schedule, or their agents, must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the customer's service requirements. Assigned capacity shall be subject to recall pursuant to the conditions described in the Company's Supplier Tariff, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of this rate schedule. More specific terms with respect to capacity assignment requirements may be set forth in the Company's Supplier Tariff and in its contracts with Priority One NGSs. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

(D) – Indicates decrease.

RATE GS-SB
GENERAL SERVICE - STANDBY

RATE TABLE

Standby Charges For Non Priority One Customers With a Standby Contract

Standby volumes delivered to the customer will be billed at the applicable supplier of last resort rates, excluding the pipeline demand component that has been paid through the capacity charge up to the contracted for monthly volumes in the standby contract. Volumes consumed in excess of contracted for volumes will be billed using the imbalance fee formula shown in Rate GS-T, paragraph 13, plus applicable taxes.

Customers Using The Company as a Back-up Supplier

Any customer using the Company as back-up service to service from an alternative supplier shall be subject to the charges set forth below. The following charges shall be assessed in lieu of any other standby charges applicable under this rate schedule.

Monthly Capacity Charge – In order to recover demand related purchased gas costs incurred by the Company, the customer shall be charged a monthly capacity charge equal to the customer's projected annual natural gas usage divided by twelve and multiplied by the capacity charges set forth above in this Rate Table. The projected annual natural gas usage shall reflect the estimated volumes assuming that all of the customer's natural gas consumption is served by the Company. The Company may waive this fee if the customer is receiving gas supplies from a NGS and the customer can demonstrate that its NGS has agreed to serve its peak day usage requirements. This charge will be assessed instead of the Capacity Charge applicable under other rate schedules.

Standby Customer Charge – In order to recover the fixed non-purchased gas charges incurred by the Company, the customer shall be charged a standby customer charge on a monthly basis. The standby customer charge shall be the monthly Customer Charge otherwise applicable under other rate schedules.

SURCHARGES - All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for residential customers will be made for failure to make payment in full for all charges billed by the Company within five days after the due date shown on the bill. A late-payment charge of 1.50 percent per month for commercial and NGDC customers and 2.00 percent for industrial customers will be made for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RATE MLS
MAINLINE SERVICE RATE

APPLICATION
For customers throughout the territory served under this Tariff.

REQUIREMENTS
Available at one location, for the total requirements of a commercial or industrial customer when: (i) the customer does not take service under any other rate schedule; (ii) the Customer meets either one of the following qualifications:

a) the Customer has annual throughput requirements greater than 500,000 mcf and is within 1,000 feet of an Interstate pipeline supplier of the Company;
or
b) the Customer has annual throughput requirements of greater than 500,000 mcf and Is located within 1,000 feet of PNG Transmission class pipeline facilities.

Customers who take service under this rate schedule are entitled to firm retail gas service from the Company.

RATE
Customers being served with this rate schedule shall have all applicable riders and surcharges applied except for DSIC.

The rate information is detailed in the Rate Summary pages of this Tariff.

The applicable Distribution Charge for all distribution quantities shall be determined based upon the Customer Charge group in which the Customer is placed, as established annually.

The Distribution Charge may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff.

Delivery Charge per Mcf (if within 1,000 feet of a PNG transmission line)	$0.7430
Delivery Charge per Mcf (if within 1,000 feet of an interstate pipeline)	$0.4422

DETERMINATION OF CUSTOMER CHARGE
The Customer Charge will be determined based upon the customer's actual throughput quantities, including sales and distribution if the customer previously contracted for distribution service, measured in 1,00 cubic feet of gas (mcf), for the twelve most recent billing cycles ending with the October billing cycle.

If a customer does not have sufficient consumption history to determine its Customer Charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the customer to submit estimated annual gas requirements, upon which to develop the Customer Charge. The Company in all cases retains the right to review and modify the customer's estimate where necessary. A customer's Customer Charge will remain constant annually, subject to change as of the January billing cycle of each year.

In all cases, the Company reserves the right to review the Customer Charge and, upon receipt of satisfactory proof, to adjust the Customer Charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which results in a measurable permanent change in the customer's requirement or consumption.

MAIN LINE EXTENSION DEPOSIT INSTALLMENT PLAN
Applicants eligible for Rate Schedule MLS who have entered into an agreement with the Company to make payments for a main line extension pursuant to the Payment Period of Deposit paragraph in the Connections for Service – Extension of Facilities section of Rule 4. Extensions of these Rules and Regulations Governing the Distribution and Sale of Gas, will have the installment amount included in the cyclical bill for service issued by the Company. The installment amount will be added to the Customer Charge for the duration of the installment payment plan.

RATE MLS
MAINLINE SERVICE RATE

MINIMUM CHARGE
The minimum charge shall be the Customer Charge. In the event of curtailment in the delivery of gas by the Company or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period.

STATE TAX ADJUSTMENT SURCHARGE
The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in the tariff.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
Rate MLS is subject to a Distribution System Improvement Charge as specified within Rider DSIC of this Tariff.

RIDER PGC
The Pass-through Charge and Gas Supply Charge in this rate schedule include recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider as set forth in this Tariff.

RETAINAGE
The retainage rate for MLS customers shall be the greater of the actual lost and unaccounted for gas percentage on the facilities used by each MLS customer (if available) or 1%. If the actual lost and unaccounted for gas percentage on the facilities used by each MLS customer is not available, the retainage rate shall be the Distribution UFG percentage per the most recently filed UFG report with the PA Public Utility Commission. ©

TERMS OF PAYMENT
Bills for sales service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall not be less than twenty (20) days after presentation (date of postmark).

If the customer fails to pay the full amount of any bill, a delayed payment penalty charge of one and one half percent (1 ½%) per billing cycle shall accrue on the portion of the bill that is unpaid on the due date.

SPECIAL PROVISIONS APPLICABLE TO ALL MLS CUSTOMERS

1. Customers desiring to transfer to or from this rate schedule must notify the Company in writing. Transfers to or from this rate schedule will be allowed only if:
   a) the Company can obtain any increase or decrease in its gas supplies, pipeline capacity and storage capacity, or any combination thereof that is required to accommodate such change; or
   b) the Company, in its sole judgment, concludes that no increase or decrease is required. The Company shall establish the date any transfer is to be effective.

2. Energy usage eligibility for this rate schedule shall be determined annually. In the event Customer's annual purchases are less than or equal to 500,000 mcf, the customer shall be transferred to either Rate LGS effective the immediately succeeding January billing cycle.

3. New customers or existing customers requesting a transfer to this Rate Schedule shall be permitted to take service under this Rate Schedule only if:
   a) the Company can obtain an increase in its firm pipeline capacity with an interstate pipeline having delivery points on the Company's system where the customer's facility is located, that is required to accommodate such transfer; or
   b) the Company, in its sole judgment, concludes that no increase in the Company's pipeline capacity under an interstate pipeline firm rate schedule or any successor rate schedule is required. The Company shall establish the date any transfer is to be effective.

RULES AND REGULATIONS
The Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of distribution service under this rate schedule.

WAIVER
The Company reserves the right to waive the customer charge per meter for additional meters. An example of when this charge may be waived is if the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the load characteristics of the customer.

(C)- Indicates Change

RATE NGPV

NATURAL GAS POWERED VEHICLES

AVAILABILITY

This rate schedule applies to use of natural gas retail or transportation service as a motor vehicle fuel to the operator of a public or private fueling station.

RULES AND DELIVERY TERMS

If transportation service is provided hereunder, the applicable rules and delivery terms under rate schedule GS-T apply.

RATES

Retail or Transportation service provided to an operator of a public fueling station, shall be made pursuant to a contract for service under this rate schedule. The contract may provide for a negotiated customer charge and either a fixed commodity charge or a methodology for determining the commodity charge.

If retail service is provided hereunder, the negotiated rate shall be no lower than the Company's average cost of gas, as determined from the Company's Section 1307(f) gas cost calculation. Any gas cost revenue collected as a result of providing retail service under this rate schedule will be reflected in the Company's 1307(f) mechanism.

Gas purchased under this rate schedule shall be separately metered and not used interchangeable with gas purchased under any other schedule.

SURCHARGES

All applicable riders to this tariff.

LATE PAYMENT CHARGE

A late-payment charge of 1.50 percent shall be applied for failure to make payment in full, for all charges billed by the Company, by the due date shown on the bill.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

RATE APPALACHIAN GATHERING SERVICE

AVAILABILITY

Service under this rate schedule is available to any party desiring to transport gas through the gathering system, as well as to deliver gas directly into the Company's distribution and transmission system*, provided that:

(1) a Master Interconnect and Measurement Agreement ("MIMA") has been executed between the Company and the party; and

(2) the party is in compliance the MIMA, the provisions of this Rate Schedule and with all other provisions of this Tariff.

RATES

The gathering rate is $0.24 per Mcf, plus applicable retainage**.

If a conventional producer adds incremental conventional production to the Peoples' system, that producer's incremental production shall qualify for a reduced Rate AGS fee equal to 50% of the effective monthly Rate AGS fee.

Incremental conventional production is any conventional production that is not connected to the Company's facilities as of June 15, 2019 and shall not include any existing production delivered to Peoples' system and subsequently acquired by the producer from any other producer. Incremental conventional production shall also include increased production volumes from existing conventional wells as a result of well stimulation or similar actions. The level of incremental production volumes from existing wells shall be determined by the Company based on supporting information provided to the Company by the producer.

Gathering of natural gas from unconventional sources, including but not limited to, horizontally drilled Marcellus and Utica shale gas and landfill gas, shall be negotiated and agreed to within the MIMA.

TERM

The terms for gathering service shall be a set forth in the MIMA.

CHARACTER OF SERVICE

The Company's only obligation under this Rate Schedule shall be to receive gas from any gathering receipt point and to permit that gas to flow against the existing pressure in the Company's facilities. Peoples shall not be obligated to lower such line pressure by compression or otherwise to accommodate receipts from local Appalachian producers under this Rate Schedule.

Service under this Rate Schedule shall be subject to Operational Flow Orders pursuant to Item 24 of the Rules and Regulations of this Tariff. Nothing in this Rate Schedule shall limit the Company's right to interrupt service or to take other action as may be required to alleviate conditions, which threaten the integrity of its system.

* This applies to production into both the former Peoples Natural Gas Division and the former Peoples Gas Division.

** The current applicable retainage rate is 2.61% for all conventional production and is negotiable for unconventional production. **(C)**

(C) Indicates Change

RATE GL - GAS LIGHTS

APPLICABILITY

This rate shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available for any gas lighting where the gas is not measured by meter.

USAGE

Consumption per light will be assumed at:

Residential 1.8 Mcf/Month
Commercial and Industrial 2.8 Mcf/Month

These volumes will be billed monthly under the customer's otherwise applicable rate schedule.

SURCHARGES AND RIDERS

Customers served under this rate schedule are subject to Rider Distribution System Improvement Charge (DSIC) except that the DSIC rate may be reduced or eliminated for any customer with competitive alternatives or negotiated contracts.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied only to lamps furnished, erected, and maintained by the customer and equipped with devices satisfactory to the Company. Consumption and billing will be assumed to be continuous until customer notifies Company that gas light(s) has been permanently shut off and Company verifies to its satisfaction that service has been disconnected. Company may require gas lights to be metered except in instances where it is not economically feasible or is otherwise impractical, to be determined solely at the discretion of the Company.

RATE CER
COMPETITIVE ENERGY RATE

AVAILABILITY

This Rate Schedule CER - Competitive Energy Rate is a firm service available in the Company's sole discretion to residential, commercial, and industrial customers who would not request service from the Company but for the availability of service under this rate and whose competitive options are not solely limited to other NGDCs.

RULES AND DELIVERY TERMS

Any qualified customer taking service under this Rate Schedule shall do so by agreement.

The agreement shall set forth the percentage of consumption to be made available under this rate schedule. Volumes taken by the customer in excess of the percentage specific on this contract shall be billed at applicable retail rates.

The magnitude of service hereunder shall not exceed that service replaced or subject to replacement.

RATE

The rate will be negotiated between the customer and the Company and may be subject to periodic redetermination. The negotiated rate shall be no lower than the Company's commodity cost of gas at the time the contract is negotiated, as determined from the Company's Section 1307(f) gas cost calculation.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 2 percent per month for industrial customers and 1.50 percent for commercial customers will be made for failure to make payment in full, for all charges billed by the Company, by the due date shown on the bill. A late-payment charge of 1.50 percent per month for residential customers will be made for failure to make payment in full within five days after the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RIDER
STATE TAX SURCHARGE

There shall be added to gas bills rendered by the utility for retail gas service a surcharge percent applied to the delivery charge under all rate schedules served by this tariff to reflect changes and new taxes imposed by the General Assembly. The currently effective surcharge percentage is reflected on Tariff Page Nos. 3 and 4.

The Company will recompute the surcharge (i) whenever any of the state tax rates upon which the surcharge is computed are changed and (ii) as of March 31 of every year. The recomputation shall take into account the changed state tax rates as prescribed by the Commission (Policy Statement at 52 Pa. Code § 69.52) in the following manner:

1. Capital Stock Tax ("CST"): To determine the amount to be recovered, the Company shall multiply the change in the CST tax rate by the CST value as reported in the most recent CST return filed with the Department of Revenue.

2. Corporate Net Income Tax ("CNIT"): To determine the amount to be recovered, the Company shall multiply the change in the CNIT tax rate by the taxable income reported in the most recent CNIT return filed with the Department of Revenue. Pursuant to Docket No. R-2023-3044549, impacts of change in the CNI rate should not be adjusted for as the company did not recover state taxes in the referenced proceeding.

3. Public Utility Realty Tax ("PURT"): To determine the amount to be recovered, the Company shall calculate the difference between the PURT liability as stated in the most recent Notice of Determination issued by the Department of Revenue and the current amount of PURT recovered in base rates

Every recomputation made pursuant to the above paragraph shall be submitted to the Commission within ten (10) days after the occurrence of the event or effective date of such state tax rate change, which occasioned such recomputation. If the recomputed surcharge is less than the one than in effect then the Company will, and if the recomputed surcharge is more than the one then in effect then the Company may, accompany such recomputation with a Tariff or Supplement to reflect such recomputed surcharge - the effective date of which shall be ten (10) days after filing.

SPECIAL PROVISION – This Rider shall not apply to Customers receiving discounted retail or discounted transportation service.

RIDER
PURCHASED GAS COST (1307(f) RATES)

COMPUTATION OF PURCHASED GAS COSTS

The purchased gas cost rates for Residential, Commercial, and Industrial Service customers shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\text{Demand} = \frac{DC - B - R - DOU}{S+P1AC+SBC}$$

$$\text{Commodity} = \frac{CC}{S+SBR}$$

$$\text{Over/Under Collection} = \frac{E}{S+SBR}$$

(C)

(For definitions of "DC", "CC", "E", "S", "SBC", “SBR”, “NP1”, P1AC”, "R", "B", and “DOU” refer to Section below this rider).

The currently effective purchased gas cost rates are reflected on Tariff Pages 3 and 4. **(C)**

(C)

(C)-Indicates Change

RIDER
PURCHASED GAS COST (1307(f) RATES)

DEFINITIONS

"DC": The projected demand or capacity cost of purchased gas. **(C)**

"CC": The projected commodity cost of purchased gas.

"DOU": Experienced net overcollection or undercollection of the demand or capacity cost of purchased gas, including any interstate pipeline refunds of demand costs. Any changes in demand costs will be reflected in this calculation.[1] **(C)**

"E": Experienced net overcollection or undercollection of the commodity cost of purchased gas[1].

"S": Projected retail sales in Mcf during the application period.

"NP1": Projected volumes in Mcf for NP-1 transportation customers and any customer served by a NP-1 Supplier.

"P1AC": Projected volumes in Mcf for P-1 transportation customers who are assigned capacity.

"SBC": Projected contracted standby volumes in Mcf by NP-1 transportation customers.

"SBR": Projected retail commodity standby volumes in Mcf.

"R": Shared (savings) or costs for demand charge recovery from the capacity-release program.

"B": Balancing recovery.

"Projected" refers to the twelve-month period beginning with October 1 of the year that the calculation is made.

ADJUSTMENT TO BASE RATES

Whenever a change occurs in the calculation rates for collection of purchased gas costs, a corresponding change will occur in the base rates of applicable rate schedules.

SUPPLIER REFUND

Supplier refunds will be included in the calculation of current period gas costs and will be reflected in the month such refund is received by the Company. Interest beyond that included from the supplier is not applicable. **(C)**

FILING WITH THE COMMISSION

The Company shall meet all the filing requirements set forth in the regulations implementing Section 1307(f) of the Public Utility Code.

REPORTING REQUIREMENTS

The Company shall file quarterly reports within thirty (30) days following the conclusion of each computation year quarter. These reports will be in such form as the Commission shall have prescribed.

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[1]Interest will be applied in accordance with the applicable law.
(C) – Indicates Change

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RIDER
TRANSITION COST RECOVERY MECHANISM

1. This Rider establishes a mechanism for the recovery of nongas transition costs from the Company's customers, except to the extent that a customer uses transportation service under Rate GS-T for the delivery of gas transported solely on intrastate pipeline facilities. Nongas transition costs are defined as pipeline gas supply realignment costs and stranded costs.

2. For purposes of nongas transition costs recovery, the Company will assign its recoverable transition costs and any reconciliations of transition costs between two groups of customers--those customers whom the Company designates as "competitive" and those customers whom the Company designates as "noncompetitive." For purposes of this recovery mechanism, competitive customers shall include all customers to whom the Company charges less than its maximum tariffed retail or transportation rates in order to gain or maintain the customers' patronage in the face of competitive pressures. For purposes of this recovery mechanism, noncompetitive customers shall include all of the Company's customers who are not competitive.

3. The assignment of nongas transition cost responsibility to the Company's competitive customers shall be equal to that portion of the revenues that those customers contribute under the Company's program for the release of firm transportation pipeline capacity as set forth in this tariff, and that is designated, either through prearrangement or open bidding, as "transition costs." Notwithstanding the foregoing, the Company may charge a volumetric surcharge to competitive customers. Any additional recovery from competitive customers shall be credited against the nongas transition costs allocated to the Company's noncompetitive customers. The assignment of transition cost responsibility to the Company’s noncompetitive customers shall be equal to the difference between the Company’s total nongas transition cost liability and the amount of that liability that is allocated to competitive customers.

4. A surcharge for the recovery of nongas transition costs from noncompetitive customers will be recalculated every three months, with the recalculations to be effective on or around January 1, April 1, July 1, and October 1 of each year. The Company will file the January 1, April 1, and July 1 recalculations on one day's notice to the Commission, and these filings are referred to in this rider as the "quarterly recalculation," and will file the October 1 recalculation on thirty days' notice to the Commission.

5. The surcharge will be designed to recover (a) those nongas transition costs that have been billed to the Company by interstate pipelines and (b) those costs that have been approved by the Federal Energy Regulatory Commission to be billed to the Company during the 12-month period following the surcharge filing date.

6. At the time of each quarterly recalculation of the surcharge, the Company will reconcile its actual billed costs over the three-month period that ends one month prior to the filing of the recalculation against the costs that had been projected for that same period and will incorporate the reconciliation within its recalculations; however, no adjustment will be made to reflect variations in billed throughput during such periods. The Company will accompany its recalculation of the surcharge that will become effective on October 1, 1994, with a reconciliation of actual transition cost revenues recovered from the Company's customers from the effective date of the surcharge through July 31, 1994, against the revenues projected to have been recovered over the same period, including adjustments to reflect volumetric variations. The Company will accompany its recalculations of the surcharges that will become effective on or around each October 1 after 1994 with a reconciliation of actual transition cost revenues recovered from its customers over the 12 months ending July 31 of the particular year against the revenues projected to have been recovered over the same 12-month period.

RIDER
TRANSITION COST RECOVERY MECHANISM

7. The Company will reduce the recoverable nongas transition costs allocated to its noncompetitive customers by the portion of the revenues that those customers are projected to contribute under the Company's program for the release of firm transportation pipeline capacity as set forth in this tariff and that is designated, either through prearrangement or open bidding, as transition costs. The Company will calculate the unit surcharge rates applicable to noncompetitive customers by dividing the recoverable nongas transition costs allocated to them, net of any reconciliations (including any additional nongas transition costs recovered by the Company from competitive customers under paragraph 3), and net of capacity release revenues as described in this paragraph, by the retail and transportation volumes projected to be consumed by noncompetitive customers, exclusive of those volumes of Pennsylvania-produced natural gas supplies transported by noncompetitive customers.

8. The surcharge rates applicable to noncompetitive customers are as follows:

Retail	$0.0000/Mcf
Transportation	$0.0000/Mcf

The surcharge rates, if any, applied to competitive customers will be determined on an individual customer basis.

RIDER SUPPLIER CHOICE

This Rider has been established to recover costs associated with Supplier Choice. The initial filing includes costs related to implementation and administration of the Account Number Access Mechanism per the Commission's Final Order at Docket No. M-2015-2468991 entered June 30, 2016 and costs associated with the implementation and administration of the Supplier Bill in accordance the Commission's Final Order entered August 20, 2015 at Docket No. M-2015-2474802.

The charges assessed per this rider shall be assessed to customers served under rate schedules RS, Commercial SGS, Industrial SGS, Rate GS-T – Residential, Rate GS-T Commercial SGS, and Rate GS-T Industrial SGS. Charges assessed per this rider shall not be applicable to customers served in the Company's CAP or Pilot E-CAP (E-CAP) program.

The Company shall provide a reconciliation of actual costs with actual revenues recovered under Rider – Supplier Choice for the twelve month period ended August 31. The rate will be adjusted annually for the resulting over/undercollection to be effective October 1.

Application of the Supplier Choice Charge shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the Supplier Choice Charge and the costs included therein.

No interest shall be included in the Supplier Choice Charge.

The Supplier Choice Rider shall become effective upon Commission approval and shall remain in effect until otherwise directed by the Commission and until the final reconciliation statement is approved and charges fully recovered.

The currently effective Supplier Choice Charge per Month is reflected on Tariff Page Nos. 3 and 4.

RIDER
MERCHANT FUNCTION CHARGE (MFC)

The Merchant Function Charge (MFC) shall be added to the gas cost charges applicable under rate schedules Rate RS, Rate SGS, Rate MGS, LGS and GS-T. The gas costs charges include the Capacity Charge, Gas Cost Adjustment Charge and Commodity Charge.

The MFC shall be updated quarterly effective with each 1307(f) rate change. The write-off factor used to calculate the quarterly MCF shall only be determined in a base rate case filing.

For residential customers receiving service under Rate RS and Rate GS-T, the MFC shall equal the write-off factor of 2.200% times the gas cost charges as set forth in Peoples' Rider Purchase Gas Cost. The current MFC applicable to Rate RS customers is shown on Tariff Page Nos. 3 and 4**.**

For Small, Medium, and Large General Service customers receiving service under Rate SGS, MGS, LGS and Rate GS-T, the MFC shall equal the write-off factor of 0.332% times the gas cost charges as set forth in Peoples' Rider Purchase Gas Cost. The current MFC applicable to these customers is shown on Tariff Page Nos. 3 and 4**.**

RIDER
UNIVERSAL SERVICE

This rider shall be applicable to all residential customers except for any residential customer served in the Company's Customer Assistance Program (CAP). This rider recovers costs related to the Company's universal service programs.

The charges assessed per this rider shall be assessed to residential customers served under rate schedules Rate RS and Rate GS-T. Charges assessed per this rider shall not be applicable to customers served in the Company's CAP or Pilot E-CAP (E-CAP).

The currently effective Rider Universal Service Charge is reflected on Tariff Page Nos. 3 and 4.

Costs related to the following universal service programs shall be calculated and recovered per this rider: CAP; Low Income Usage Reduction Program (LIURP); Community Partnership for Weatherization; and the Emergency Furnace and Houseline Repair Program.

CAP Costs will be calculated to include the following components:

1. Projected CAP Credit – The difference between the total Rate RS bill, excluding Rider Universal Service, and the CAP or E-CAP payment amount which is comprised of the sum of the percentage of income payment or minimum bill, whichever is greater. The projected CAP Credit shall be calculated based on current rates, current CAP or E-CAP payment amounts and projected normalized annual volumes for CAP and E-CAP participants. Separate CAP credit costs will be calculated for: 1) current active CAP and E-CAP participants; and 2) the projected average net change in the number of CAP and E-CAP participants for the projected quarter.
2. Pre-Program Arrearage Forgiveness – Projected CAP and E-CAP pre-program arrearage forgiveness costs for the projected annual period.

Costs for the LIURP and Emergency Furnace and Houseline Repair programs will be calculated based on the projected number of eligible participants for the projected annual period. Recoverable CAP credit and arrearage forgiveness amounts will be reduced by 4.7% times the average CAP credit and arrearage forgiveness of existing CAP customers times the incremental number of CAP participants in excess of 30,800 CAP customers. Historical payment statistics will be utilized in the development of projected CAP credit and arrearage forgiveness amounts. Third party costs for the purposes of CAP administration will be included in the calculation of the Rider.

The applicable unit for this rider shall be determined by dividing the total costs universal service plan costs by the annual projected non-CAP residential volumes established in the most recent 1307(f) gas cost recovery proceeding. For bill display purposes, the unit rate calculated under this rider shall be included in a single delivery charge that also includes the residential delivery charge set forth in rate schedules Rate RS and Rate GS-T.

QUARTERLY ADJUSTMENT

Effective with each quarterly 1307(f) gas cost change, the unit rate under this rider shall be recalculated to reflect current cost data for the cost components outlined above. The updated rate will be filed to be effective one day after the filing.

ANNUAL RECONCILIATION

As part of the quarterly adjustment filing effective on April 1 of each year, the Company shall include a reconciliation of actual revenues recovered under Rider Universal Service and actual universal service costs incurred for the twelve month period ended December 31. The resulting over/undercollection will be included in the quarterly Rider Universal Service rate adjustment to be effective April 1.

RIDER
GAS PROCUREMENT CHARGE

For bill presentment purposes, the Gas Procurement Charge (GPC) shall be added to the Commodity Gas Cost Charge applicable to sales rate schedules Rate RS, Rate SGS, Rate MGS, Rate LGS and any other applicable sales service rate schedule under this tariff.

Recoverable Costs

The GPC shall include gas procurement costs incurred by the Company solely on behalf of its sales service customers. The GPC shall exclude any costs recovered through Rider Purchased Gas Cost - 1307(f) gas cost recovery mechanism. The GPC shall exclude any gas procurement costs incurred by the Company in support of transportation or shopping customers or programs.

Recalculation of the GPC

The costs to be included in the GPC shall be calculated in accordance with Commission regulations and shall be determined and updated in each base rate case filed by the Company. The GPC shall not be subject to reconciliation for any prior-period or over-or-under collections.

The currently effective Rider GPC Charge is reflected on Tariff Page No. 3.

RIDER
TAX REPAIRS SURCREDIT (TRS)

Pursuant to Docket Nos. P-2020-3021191, A-2021-3029831 and A-2021-3029833, as amended at Docket No. R-2023-3044549, there shall be a surcredit of negative 0.5359% applied to the customer charge and the base rate delivery charge under all rate schedules served by this tariff. Any customer receiving a discounted flexible delivery charge rate will not be eligible for the surcredit. **(I)**

Purpose: The purpose of this surcredit is to refund, over a ten-year period beginning January 1, 2025, the tax benefits of certain catch-up tax deduction resulting from the Company's defining its unit of property under the Internal Revenue Service's Treasury Regulations 1.263(a)-3 and 1.162-4 and IRS Rev. Proc. 2023-15. Specifically, the surcredit shall reflect:

- the difference between federal and state income tax depreciation claimed versus the repair deductions that would have been claimed for the tax years ended December 31, 2012 through March 15, 2020 for Peoples Natural Gas Company, net of amounts refunded prior to January 1, 2025;
- the difference between federal and state income tax depreciation claimed versus the repair deductions that would have been claimed for the tax years ended December 31, 2013 through December 31, 2020 for the former Peoples Gas Company;
- the difference between federal and state income tax depreciation claimed versus the repair deductions that would have been claimed for mandatory relocation projects for the tax years ended December 31, 2012 through December 31, 2021 for Peoples Natural Gas Company; and December 31, 2013 through December 31, 2021 for the former Peoples Gas Company.
- the amortization of excess deferred taxes that are no longer protected under the IRS normalization rules due to the change in tax accounting methods.
- adjustments to reflect reduced state income tax benefits resulting from changes to the state Corporate Net Income Tax rate.

Effective Date: Beginning with service rendered January 1, 2025.

Calculation: The annual amount of the surcredit will be approximately $3.9 million, equal to 100% of the tax benefit from the afore-mentioned items of approximately $473.7 million refunded over a ten-year period.

Reconciliation: In accordance with Section 1307(e) of the Public Utility Code, the Company shall provide a reconciliation of the amount refunded and one-tenth of the projected tax benefit of the afore-mentioned items for the twelve-month period ended December 31. The rate will be adjusted annually for the resulting over/undercollection to be effective April 1. The annual reconciliation will be filed by March 21 for the preceding calendar year.

Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recoup or refund period.

This surcredit will remain in place for eleven years (ten years of refund period and one year for a final reconciliation period). In the final year, the Company also shall include the difference between the actual tax benefits received and the projected tax benefits previously reflected in calculating the surcredit, as provided by the Order at Docket No. P-2020-3021191. Any over or under ratepayer surcredit amounts remaining at the end of year eleven shall be flowed through to Customers in the Company's next quarterly 1307(f) gas cost filing. Within 60 days of termination of the distribution of the rate credit, the Company shall file with the Commission and provide a copy to all parties to Docket No. P-2020-3021191, A-2021-3029831 and A-2021-3029833, as amended at Docket No. R-2023-3044549 a final reconciliation of all surcredit amounts.

Upon determination that this surcredit, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of this surcredit.

(I) – Indicates increase

RIDER
WEATHER NORMALIZATION ADJUSTMENT (WNA)

APPLICATION AND PURPOSE

A Weather Normalization Adjustment ("WNA") shall be applied to Residential, Commercial SGS, and Commercial MGS customers receiving service under Rate Schedules RS, CAP, SGS, and MGS for bills rendered during the heating season of October 1st through May 31st.

WNA is a distribution charge adjustment and is considered a basic service charge.

Calculated WNA amounts shall be subject to Rider DSIC, Rider STAS, Rider Tax Repairs Surcredit, and Rider TCJA. No additional riders or surcharges will be applied to the calculated WNA.

CALCULATION

The WNA will be applied to bills rendered October 1st through May 31st and shall be calculated on a customer account specific basis in accordance with the formula below:

WNBM = BLMM+ [(NHDD +/- (NHDD x 3%)) /AHDD) x (AMUM-BLMM)]
WNAM = WNBM – AMUM
WNAM = WNAC x Distribution Charge

a) Weather Normalized Billing Mcfs ("WNBM") will be calculated as the Base Load Monthly Mcfs ("BLMM") added to the product of the [Normal Heating Degree Days ("NHDD"), adjusted for a 3% deadband, divided by the Actual Heating Degree Days ("AHDD")] and the [Actual Monthly Usage Mcfs ("AMUM") less the BLMM]. Weather Normalized Billing Mcfs (WNBM) will only be calculated if the AMUM exceeds the BLMM. WNA will not be applicable for the billing period if AMUM is less than the BLMM.

b) BLMM shall be established for each customer by averaging the actual daily consumption from the billing system, measured in Mcf, for service rendered July 1st thru August 31st of the most recent period.

c) AMUM shall be measured for each customer and billing cycle.

d) NHDD shall be based upon the heating degree days utilized to develop the revenue requirement in the Company's general rate case proceeding at Docket No. R-2023-3044549. NHDD shall be updated in future general rate case proceedings.

e) AHDD shall be the actual experienced heating degree days during the billing cycle days for the customer based upon experienced actual temperatures as reported by the National Oceanic and Atmospheric Administration (NOAA) for weather stations utilized by the Company for the area.

f) AMUM will be subtracted from the WNBM to compute the Weather Normalized Adjustment Mcfs ("WNAM").

g) A deadband of 3% shall apply. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 97% or higher than 103% of the NHDD for the billing cycle.

RIDER
WEATHER NORMALIZATION ADJUSTMENT (WNA)

h.The WNAM shall then be multiplied by the applicable Rate Schedule Distribution Charge based on service rendered to compute the WNA amount that will be charged or credited to each Residential, SGS, and MGS customer receiving service under Rate Schedules RS, CAP, SGS, and MGS.

i.In the event a customer's bill needs to be canceled and rebilled at any time, the WNA will be recalculated using the most recently available data for the billing period. In some cases, updates in data used in the calculation, may result in a different WNA for the billing period.

j. WNA amounts will be displayed as a separate line item on the customer's bill.

k. The WNA adjustment for bills rendered in May will not exceed 100% percent of the billed distribution amount (delivery charge amount plus customer charge amount) for that same period.

l. The Company will file a report annually with the Commission on or before September 1st for the 12-month period ending June of the same year. The filing will contain WNA details as defined in the Company's most recent general rate case proceeding.

RIDER
Distribution System Improvement Charge (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 5.00% will apply consistent with the Commission Order dated May 23, 2013 at Docket No. P-2013-2346161 approving the DSIC. **(I)**

Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

Eligible Property:

- Gathering Lines (account 332);
- Storage Lines (account 353);
- Transmission Lines (account 367);
- Piping (account 376);
- Couplings (account 376);
- Gas service lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (accounts 334,369,381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs (accounts 303, 387, 391.02 and 392)

Effective Date: The DSIC will become effective for bills rendered on and after 7/1/2013.

Computation of the DSIC

The initial DSIC, effective July 1, 2013, shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Company's rates or rate base and will have been placed in service during the (*three-month period ending one month prior to effective date*). Thereafter, the DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month period ending one month prior to the effective date of each DSIC update. Thus, changes in the DSIC rate will occur as follows:

Effective Date of Change	Date to which DSIC-Eligible Plant Additions Reflected
July 1	March 1 through May 31
October 1	June 1 through August 31
January 1	September 1 through November 30
April 1	December 1 through February 28

Determination of Fixed Costs: The fixed costs of eligible distribution system improvements will consist of depreciation and pre-tax return, calculated as follows:

1. Depreciation: The depreciation expense shall be calculated by applying the annual accrual rates employed in the Company's most recent base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded to the original cost of DSIC-eligible property.

(I)= Indicates increase

RIDER
Distribution System Improvement Charge (DSIC)

2. Pre-tax return: The pre-tax return shall be calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in the Company's last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

Application of DSIC: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under the Company's otherwise applicable rates and charges, excluding amounts billed for Rider State Tax Adjustment and Rider Purchased Gas Cost. To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by one-fourth of the Company's annual projected revenue for distribution service (including all applicable clauses and riders), exclusive of Rider State Tax Adjustment Surcharge and Rider Purchased Gas Cost. **(C)**

Formula: The formula for calculation of the DSIC is as follows

$$DSIC = \frac{(DSI*PTRR)+STFT+Dep+S}{PQR} + \frac{e}{PQR:}$$

Where:

DSI = Original cost of eligible distribution system improvement projects net of accrued depreciation and associated accumulated deferred income taxes pertaining to property-related book/tax depreciation timing differences resulting from the use of accelerated depreciation per Internal Revenue Code, 26 U.S. Code § 168.

PTRR = Pre-tax return rate applicable to DSIC-eligible property.

STFT = (State Tax Flow Through) Pre-tax flow through calculated on book-tax timing differences between accelerated tax depreciation and book depreciation net of federal tax. [**NOTE: UTILITY MAY ELECT TO INCLUDE THE STFT IN THE PTRR COMPONENT.**]

Dep = Depreciation expense related to DSIC-eligible property.

e = Amount calculated under the annual reconciliation feature or Commission audit, as described below.

S = Synergy fees/(revenues); cost assessed (revenue received) for serving customers of another legal entity approved at G-2014-2448803.

PQR = Projected annual revenues for distribution service (excluding Rider State Tax Adjustment and Rider Purchased Gas Cost) from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period will be divided by four to arrive at a quarterly revenue figure. **(C)**

Quarterly Updates: Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Office of Consumer Advocate, Office of Small Business Advocate, and Commission's Bureau of Audits at least (10) days prior to the effective date of the update.

(C)-Indicates Change

RIDER
Distribution System Improvement Charge (DSIC)

Customer Safeguards:

1. **Cap:** The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.

2. **Audit/Reconciliation**: The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, *et seq,* shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year or the utility may elect to subject the DSIC to quarterly reconciliation but only upon request and approval by the Commission. The revenue received under the DSIC including Synergy fees received, for the reconciliation period will be compared to the Company's eligible costs, including Synergy fees paid, for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year, or in the next quarter if permitted by the Commission. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, *et seq*.) and will be refunded in the same manner as an over-collection. The utility is not permitted to accrue interest on under collections.

3. **New Base Rates**: The DSIC will be reset to zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in the Company's rates or rate base will be reflected in the quarterly updates of the DSIC.

4. **Customer Notice**: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.

5. **All Customer Classes**: The DSIC shall be applied equally to all customer classes, except that the Company may reduce or eliminate the Rider DSIC to any customer with competitive alternatives or potential competitive alternatives and customers having negotiated contracts with the Company, if it is reasonably necessary to do so.

6. **Earnings Reports**: The DSIC will also be reset to zero, if, in any quarter, data filed with the Commission in the Company's then most recent Annual or Quarterly Earnings reports show that the Company would earn a rate of return that would exceed the allowable rate of rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section. The utility shall file a tariff supplement implementing the reset to zero due to overearning on one-day's notice and such supplement shall be filed simultaneously with the filing of the most recent Annual or Quarterly Earnings reports indicating that the Utility has earned a rate of return that would exceed the allowable rate of return used to calculate its fixed costs.

7. **Residual E-Factor Recovery Upon Reset to Zero**: The utility shall file with the Commission interim rate revisions to resolve the residual over/under collection or E-factor amount after the DSIC rate has been reset to zero. The utility can collect or credit the residual over/under collection balance when the DSIC rate is reset to zero. The utility shall refund any overcollection to customers and is entitled to recover any undercollections as set forth in Section 4.B. Once the utility determines the specific amount of the residual over or under collection amount after the DSIC rate is reset to zero, the utility shall file a tariff supplement with supporting data to address that residual amount. The tariff supplement shall be served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the supplement.

Rider TCJA - TCJA TEMPORARY SURCHARGE FOR FORMER PG DIVISION CUSTOMERS

To implement the effects of the Tax Cuts and Jobs Act (TCJA), on March 15, 2018 the Pennsylvania Public Utility Commission (Commission) issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the utility to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018 and June 14, 2018, the Commission entered Orders superseding the March 15, 2018 Temporary Rates Order directing the utility to establish temporary rates and required utilities to implement negative surcharges as a credit for intrastate service to all customer bills to reflect reduced taxes under the TCJA. This negative surcharge was distributed equally among the utility's various customer classes, exclusive of STAS and automatic adjustment clause revenues.

This negative surcharge was reconciled at the end of each calendar year and remained in place until the utility filed and the Commission approved new base rates for the utility pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes. The effects of the TCJA for Peoples Natural Gas Division were fully reflected in the Company's rate case at Docket No. R-2018-3006818. The effects of the TCJA for Peoples Gas Division customers were reflected in the Company's base rate case at Docket No. R-2023-3044549, except for the remaining over/under collection as of the effective date of new rates.

Rider TCJA will remain in effect for former PG Division customers until the remaining TCJA over/under collection is refunded or recovered from customers.

Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recovery period.

Upon determination that the negative surcharge, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of the TCJA Temporary Surcharge.

The TCJA Temporary Surcharge will be filed with the Commission by December 1 of each year to become effective the following January 1.

RATE CHART

	Surcharge per meter per month	Surcharge per MCF	
Residential	$0.0000	$0.0000	**(I)**
SGS with annual consumption less than 500 Mcf	$0.0000	$0.0000	
SGS with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf	$0.0000	$0.0000	
MGS with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf	$0.0000	$0.0000	
MGS with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf	$0.0000	$0.0000	
LGS with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	$0.0000	$0.0000	
LGS with annual consumption equal to or greater than 50,000 Mcf but less than 100,000 Mcf	$0.0000	$0.0000	
LGS with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	$0.0000	$0.0000	
LGS with annual consumption equal to or greater than 200,000 Mcf but less than 750,000 Mcf	$0.0000	$0.0000	
LGS with annual consumption equal to or greater than 750,000 Mcf but less than 2,000,000 Mcf	$0.0000	$0.0000	
LGS with annual consumption greater than 2,000,000 Mcf	$0.0000	$0.0000	

(I)- Indicates all increased